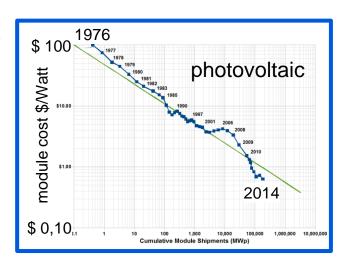


IRENA Innovation Week, Bonn, May 11-13, 2016 - Jochen Kreusel

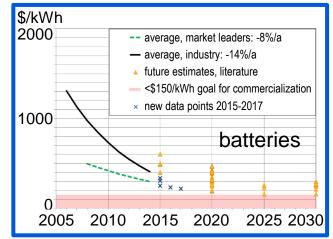
Deep dive Modelling and Planning e-Highway 2050 as an example

The challenge Rapidly evolving technologies

Source: https://en.wikipedia.or g/wiki/Swanson%27s law



Source: Björn Nykvist et al., http://www.pvmagazine.de/nachrich ten/details/beitrag/batt eriepreise-purzelnweiter_100020916/



- Two technologies making a fundamental difference
 - Rapid cost decrease \Rightarrow grid parity
 - Nearly unlimited scalability ⇒ large and very small installations
 - Consumer investment behavior
- On the other side
 - Transmission grids are an integral part of future power systems
 - Renewables are driving regional expansion
 - Very long planning horizon
 - Increasing uncertainty



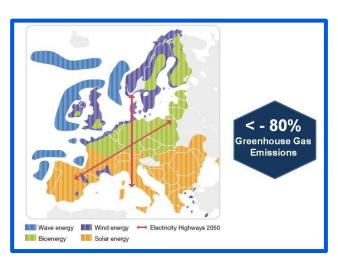
e-Highway2050 (2012-2015) What transmission grids will Europe need until 2050?













- Background
 - Energy roadmap 2050 of the European Union
 - Starting grid 2030 from ENTSO-E Ten Year Network development Plan
 - Uncertain development on the generation side
- Objectives
 - Methodology to support planning of the European transmission network
 - Modular development plan for possible electricity highways and options for a complete pan-European grid architecture
- More: http://www-e-highway2050.eu



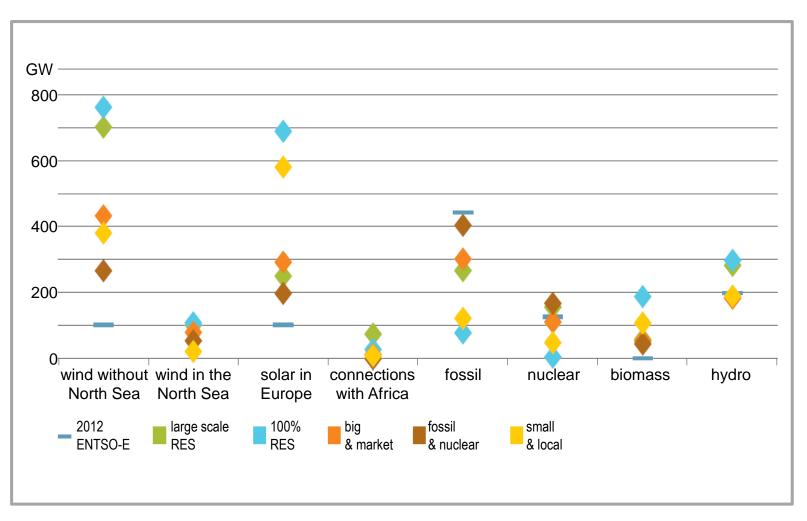
Dealing with uncertainty Definition of five extreme, though realistic scenarios













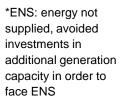
e-Highway2050 Exemplary results

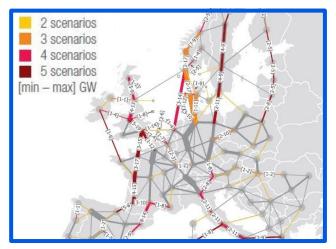


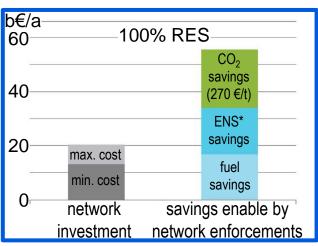












- An invariant set of new lines and reinforcements has been identified.
- Needed investments in Pan-European transmission grids between 100 and 400 bn € (depending on technology selection).
- Grid enforcements are the most economic way to reach the climate targets 2050.



e-Highway2050 Summary









- Political targets are achievable by a coordinated pan-European approach
- Grid enforcements are economically attractive
 - Enforcement of the existing grid is sufficient ⇒ evolution, not revolution
 - Grid extension allows utilization of attractive generation sites and supports levelling of feed-in
- Increasing requirements for transmission with growing share of renewable energies
- Even in the most distributed and local scenario additional transmission capacity is needed
- New lines planned today are needed also in 2050 ⇒ clear no-regret measures
- Necessary investments between 100 and 400 bn €



Power and productivity

