

VIRTUAL EDITION

IRENA INNOVATION WEEK²⁰²⁰

Renewable solutions for industry sector transformation

7 October 2020 • 8:00-11:00 AM CEST • Virtual

#IVIW2020

MISSION
POSSIBLE
PLATFORM

 IRENA
International Renewable Energy Agency

Welcoming remarks



Dolf Gielen

Director

IRENA Innovation and Technology Centre

Ministerial perspectives on the way ahead



H.E. Andreas Feicht

State Secretary for Energy
Federal Ministry for Economic Affairs and Energy
Germany



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IRENA INNOVATION WEEK²⁰²⁰



You are all **muted** during the session to avoid background noise



If you have **questions for our panelists**, please use the Q&A



The session is **livestreamed & recorded**. Recording will be available in a public domain. No Chatham House rules apply

#IVIW2020

Session overview

8:00-8:30

Setting the scene

8:30- 9:10

Panel I: Solutions to decarbonise the iron & steel sector

9:10- 9:20

Digital break

9:20-10:00

Panel II: Solutions to decarbonise the cement and lime sector

10:00– 10:10

Digital break

10:10– 10:50

Panel III: Solutions to decarbonise the chemical and petrochemical sector

10:50- 11:00

Closing remarks

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Setting the scene

#IVIW2020

Setting the scene



Anthony Hobley

Executive Director

Mission Possible Platform
World Economic Forum



Claire O'Neill

Managing Director
Climate & Energy

World Business Council for
Sustainable Development



Paul Durrant

Head of End-use Sectors &
Bioenergy

IRENA Innovation and Technology
Centre



Setting the scene



Anthony Hobley

Executive Director

Mission Possible Platform
World Economic Forum

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Anthony Hobley
Executive Director of Mission Possible
Opening Presentation

IRENA Innovation Week
7 October 2020

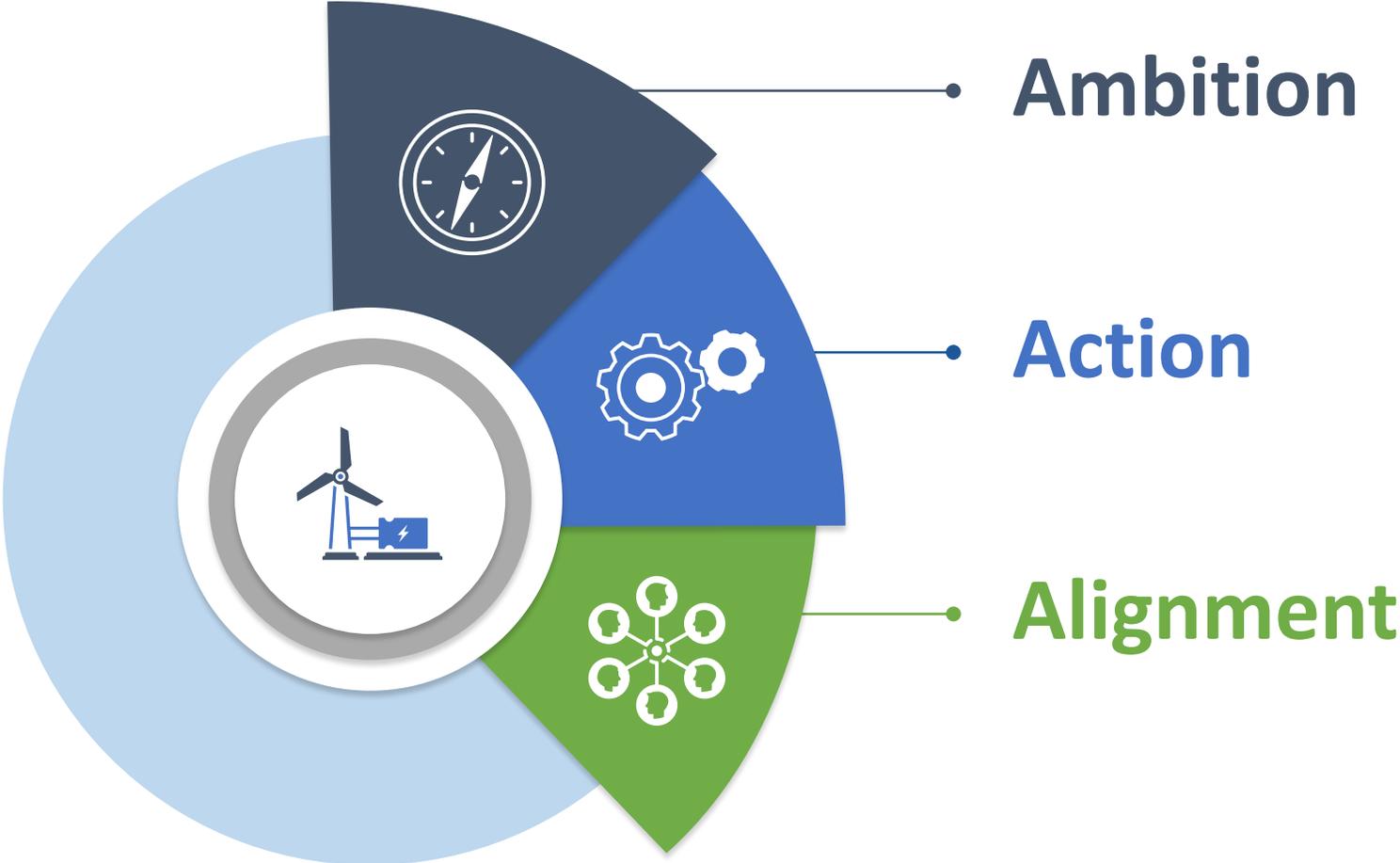
Winning slowly is the same as losing.

When it comes to climate change, winning slowly is the same as losing.

In this decisive decade for climate action, we need a paradigm shift that complements existing, country-centric strategies with a powerful new approach that speaks the language of industry sectors in the global economy. The Mission Possible Partnership brings together the world's most influential organizations in the realms of corporate leadership, industry expertise, global supply chains, and finance to **elevate sectors to the level of nations in the fight against climate change.**

We have begun to build sector transformation platforms designed to enable major global industries to prosper while putting them onto a pathway to net zero emissions. Beginning with seven of the most energy-intensive global industries, these platforms build on growing momentum, consumer expectations, and analytical tools to design and execute pathways to net zero emissions for industries, their customers, their suppliers, and their capital providers. **And ambitious sectors, in turn, can enable ambitious national commitments.**

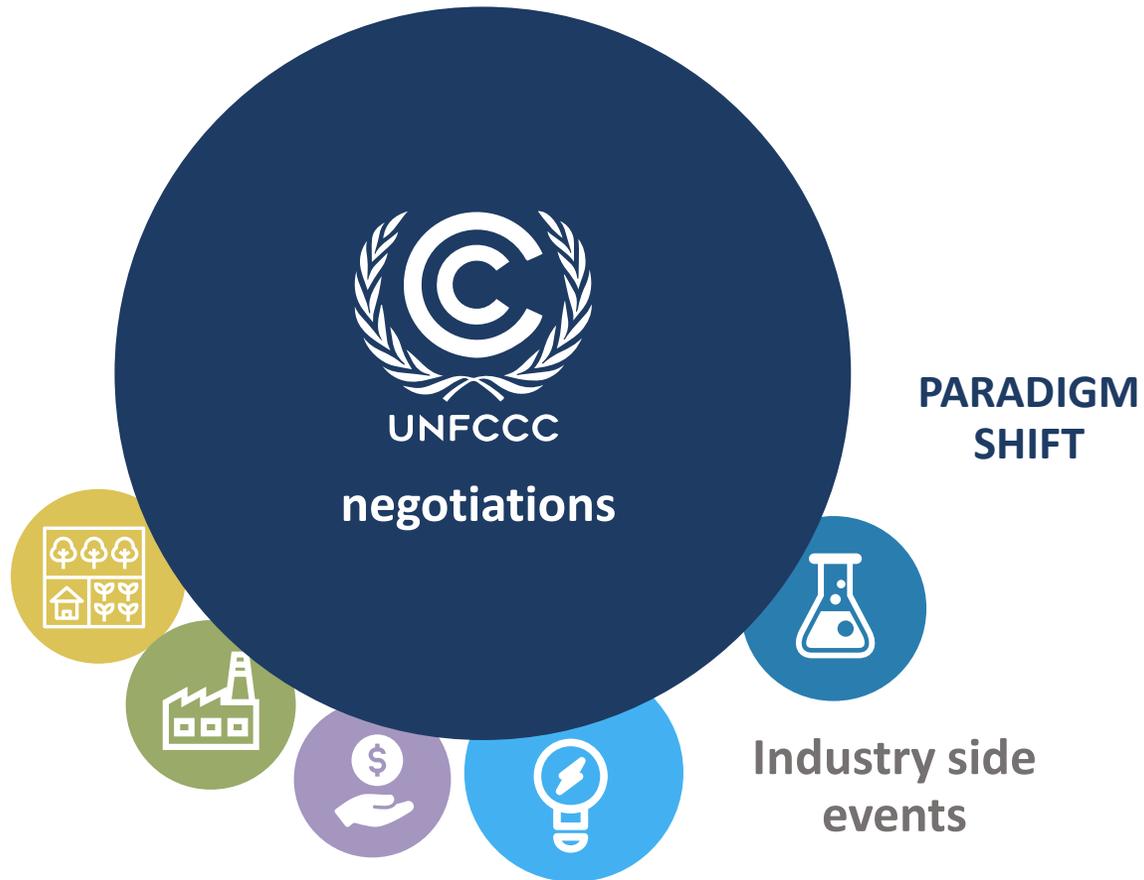
THE DECISIVE DECADE FOR ACTION



THE REAL ECONOMY IS NOT A SIDE EVENT

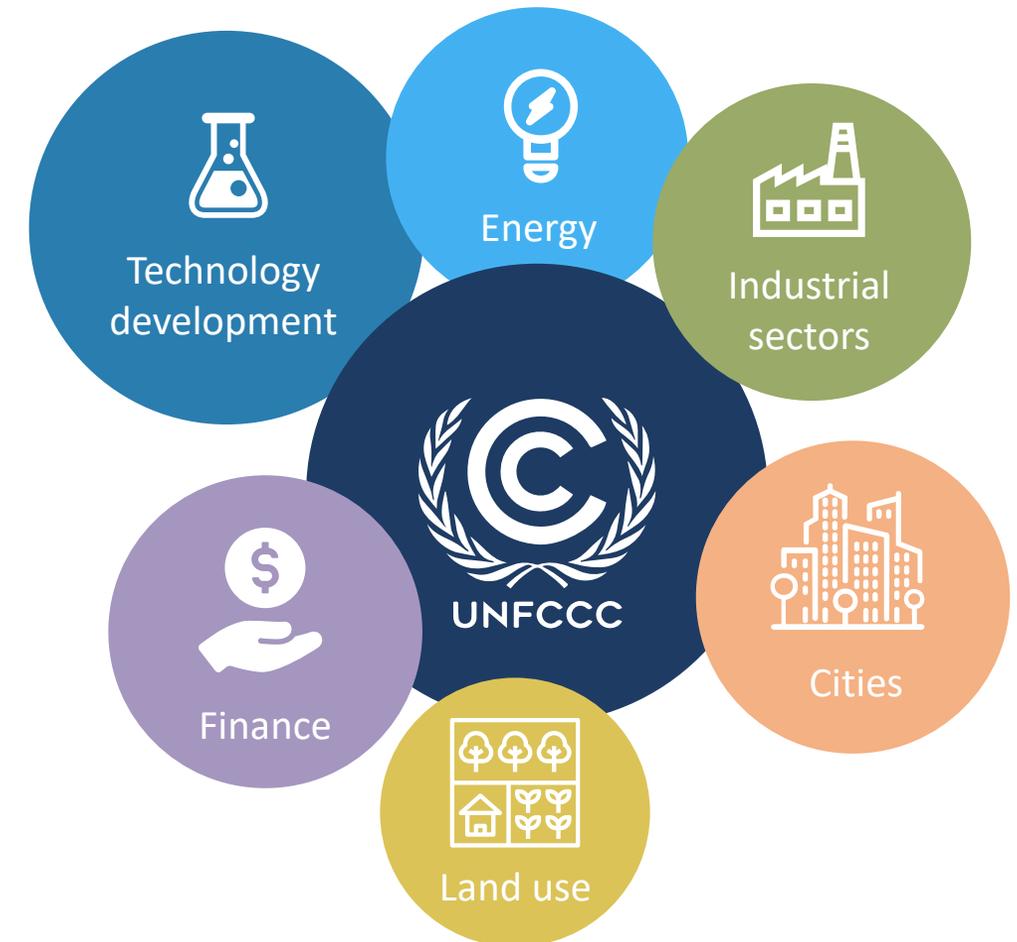
COP 1 – 25 (1995 – 2019)

Negotiation of a **global climate agreement** and its rulebook takes center stage. Climate action streams related to innovation, sectors, finance, and other topics relegated to the sidelines.



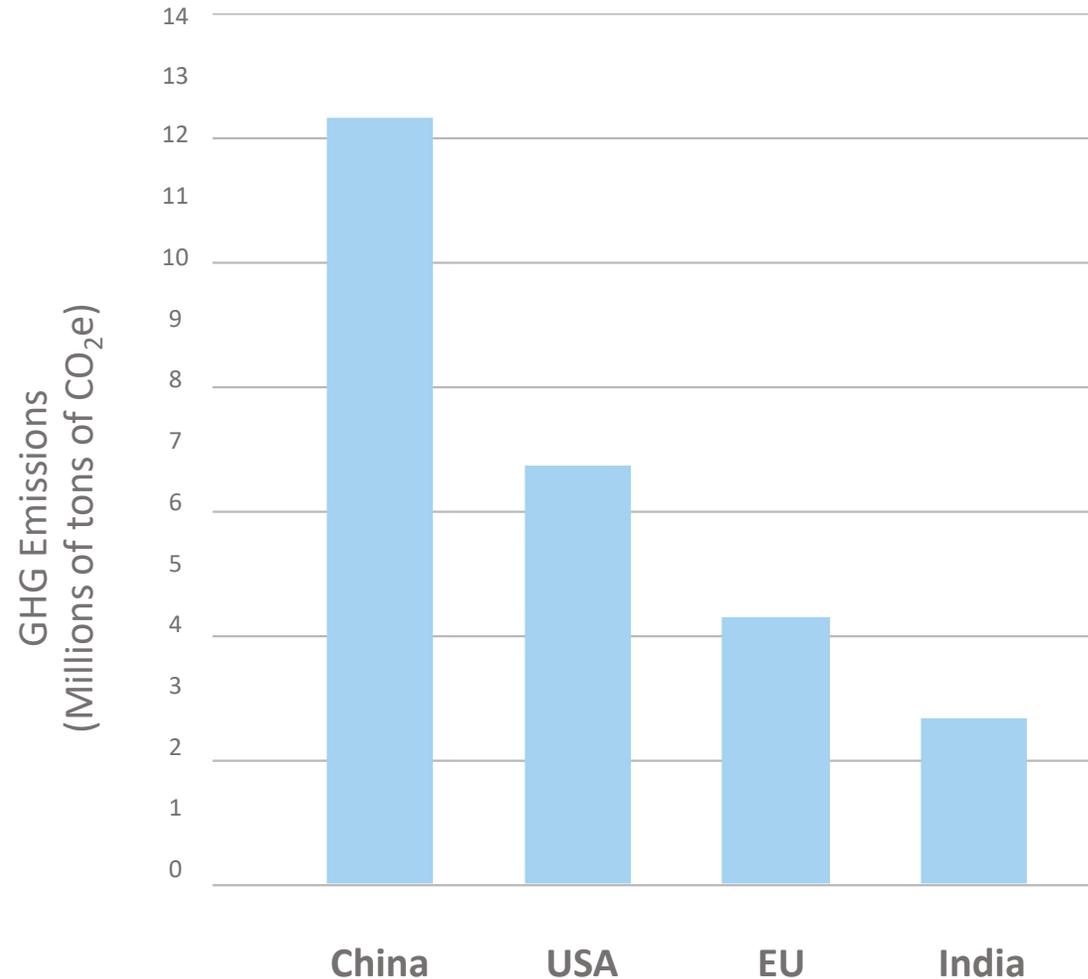
COP 26 onwards (2021 -)

Going forward, a broader agenda to drive change in the **real economy** must take center stage.



BUSINESS DOESN'T STOP AT THE BORDER. NEITHER DO EMISSIONS.

For 30 years, the world has mainly focused on climate action as a project among nations. The Paris Agreement was a breakthrough in that project – but it also reinforces the sovereign boundaries within which nations formulate their plans in siloes.

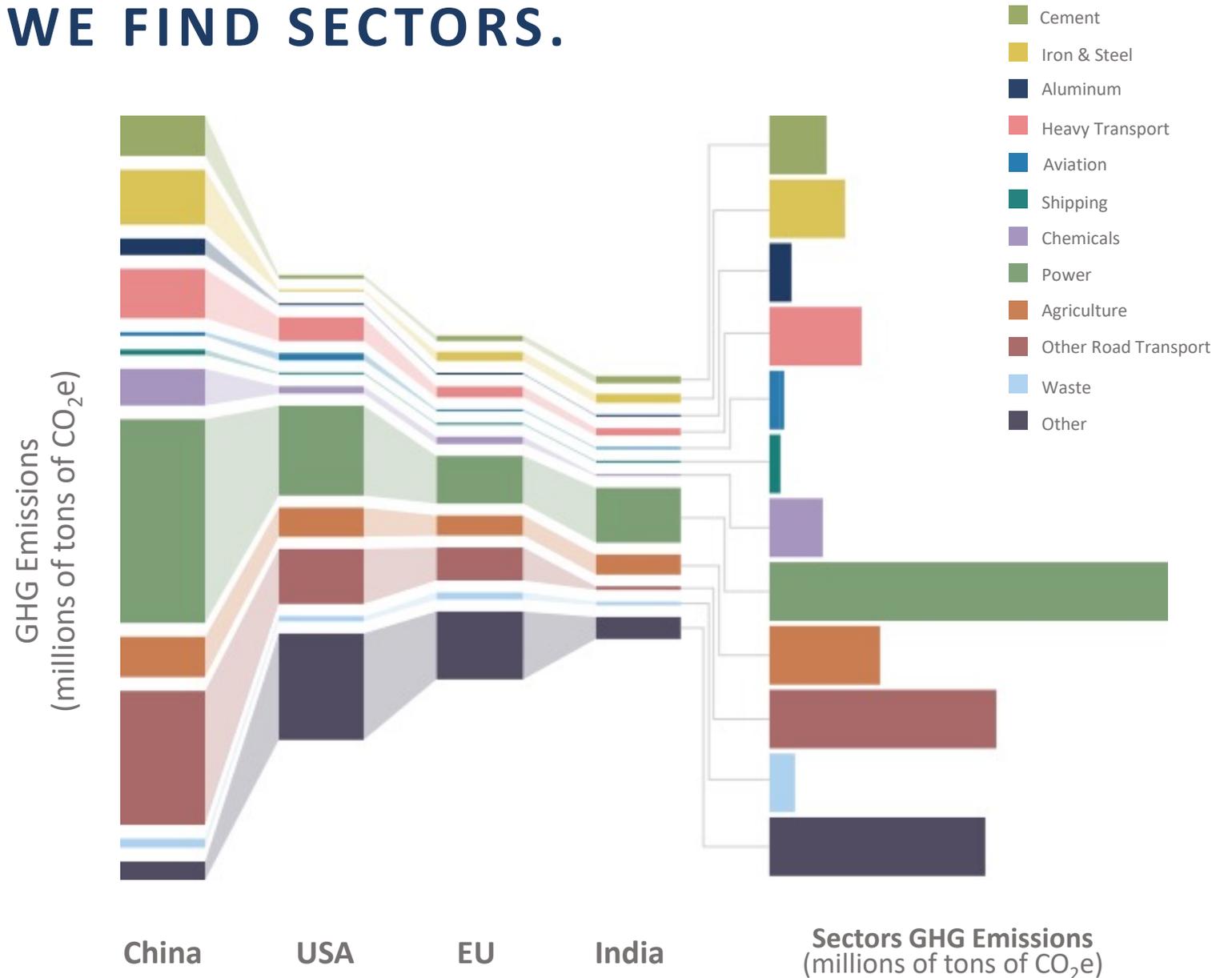


SOURCE: IEA, 2018

WHEN WE SCRATCH THE SURFACE OF THE NATIONAL MODEL, WE FIND SECTORS.

To go far enough – and fast enough – in scrubbing carbon from the global economy, the climate action architecture needs *both* the Paris Agreement’s Nationally Determined Contributions *and* cross-cutting sector transformation platforms.

Only one element of this architecture exists today.



Mission Possible Platform



- ❑ A coalition of public and private sector partners working on the industry transition towards net-zero greenhouse gas emissions by 2050.
- ❑ Aims to take action against the 2018 Mission Possible report by the Energy Transitions Commission, outlining pathways that carbon intensive sectors can take to reach net-zero CO2 emissions by 2050.
- ❑ Covering 7 of the most energy-intensive global industries—aviation, heavy-duty road transport, shipping, aluminum, chemicals, cement and steel
- ❑ Takes a sectoral approach and is designed to deliver a package of GHG emissions reduction measures and innovations
- ❑ Brings together over 300 companies and the world's most influential organizations in the realms of corporate leadership, industry expertise, global supply chains, and finance to elevate sectors to the level of nations in the fight against climate change.



MISSION POSSIBLE PARTNERSHIP: ACTION AREAS

Seven high-ambition sector industry groups already in formation.



Shipping



Aviation



Heavy-duty road transport



Aluminum



Cement



Chemicals



Iron & Steel

Getting to Zero Coalition

A coalition convened by Global Maritime Forum and the Friends of Ocean action to mobilize industry for commercialized zero emission vessels by 2030, with 124 companies and 14 supporting governments.

Clean Skies for Tomorrow

An initiative comprised of 70 high ambition CEO champions and organizations convened by WEF and the RMI to establish a net-zero emissions coalition.

Clean Road Freight Coalition

An initiative of 10 high ambition CEO champions convened by WEF to establish a net-zero emissions coalition launching in September.

Aluminum for Climate

An initiative of 10 high ambition CEO champions convened by WEF to establish pathways towards a net-zero carbon emissions.

Clean Cement Coalition

The cement workstream will build on the GCCA sustainability charter and emissions reduction commitments to reduce in line with the Paris Agreement.

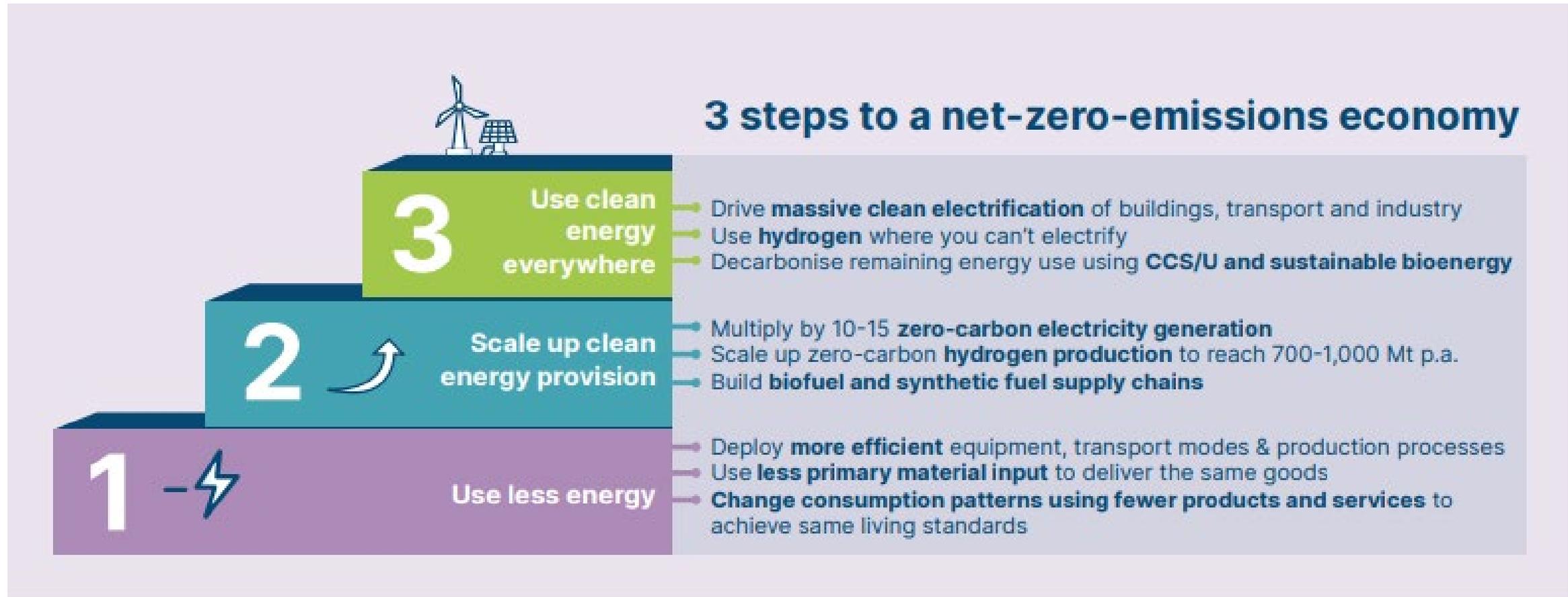
Low-Carbon Emitting Technologies

A coalition of 21 companies focused on chemical industry emissions reduction led by the Chemistry and Advanced Materials Governors Community at the WEF.

Net-Zero Steel Initiative

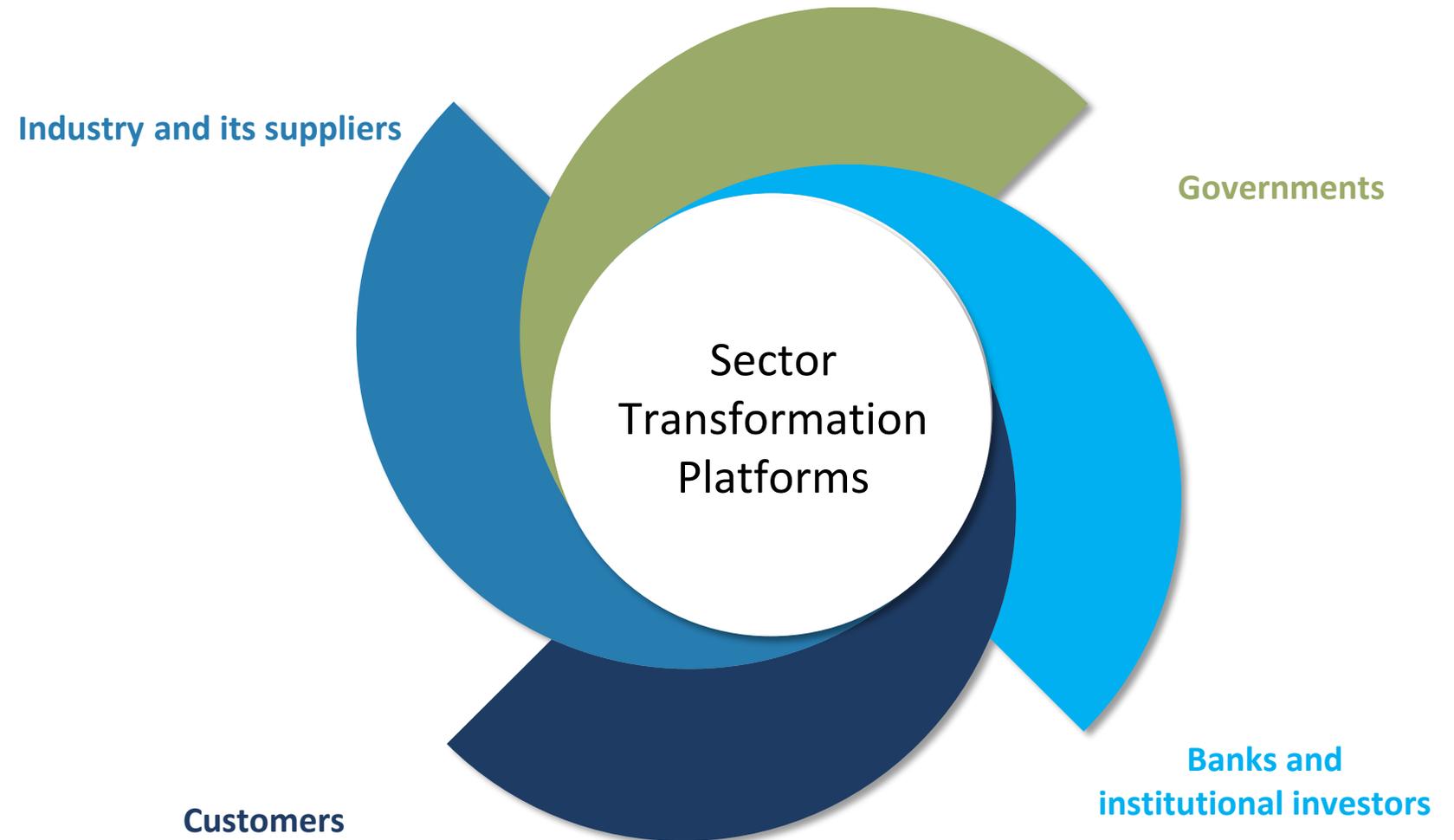
An initiative of 15 high ambition CEO champions convened by WEF and ETC to establish a net-zero emissions coalition launching in September.

ENERGY TRANSITION FOR A NET-ZERO ECONOMY



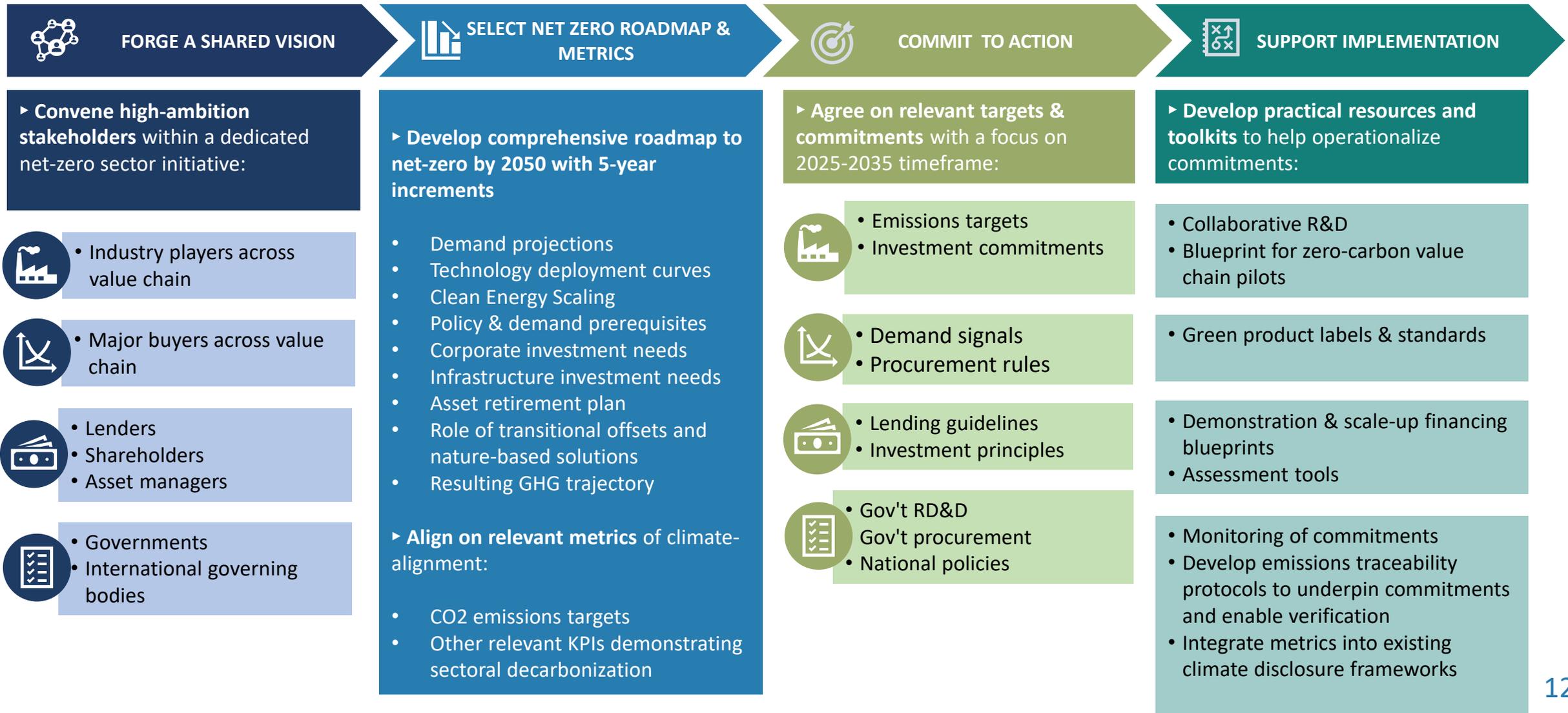
HOW WE CAN SET FLYWHEELS OF PROGRESS SPINNING WITHIN EACH SECTOR

Each sector transformation platform brings together leading players from an industry, its customers, its suppliers, its capital providers, *and governments* to set a flywheel of progress spinning. These are the critical actors needed to influence and enable an industry's transformation process.



THE SECTOR DECARBONIZATION PLATFORM

A REPLICABLE, FOUR-STEP APPROACH THAT CAN BE TAILORED TO INDIVIDUAL SECTORS



Setting the scene



Claire O'Neill

Managing Director
Climate & Energy

World Business Council for
Sustainable Development

Setting the scene



Paul Durrant

Head of End-use sectors and Bioenergy

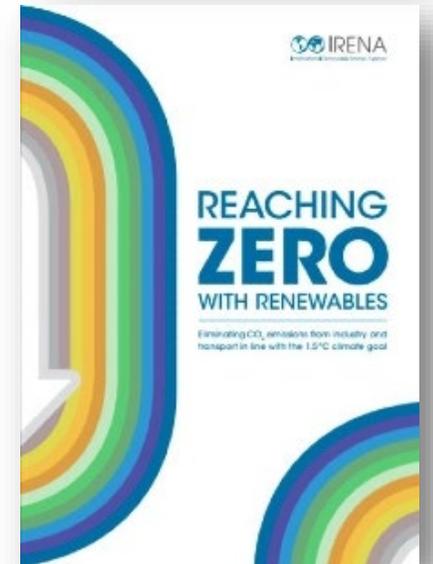
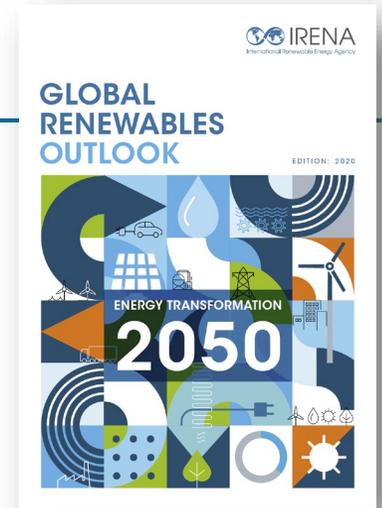
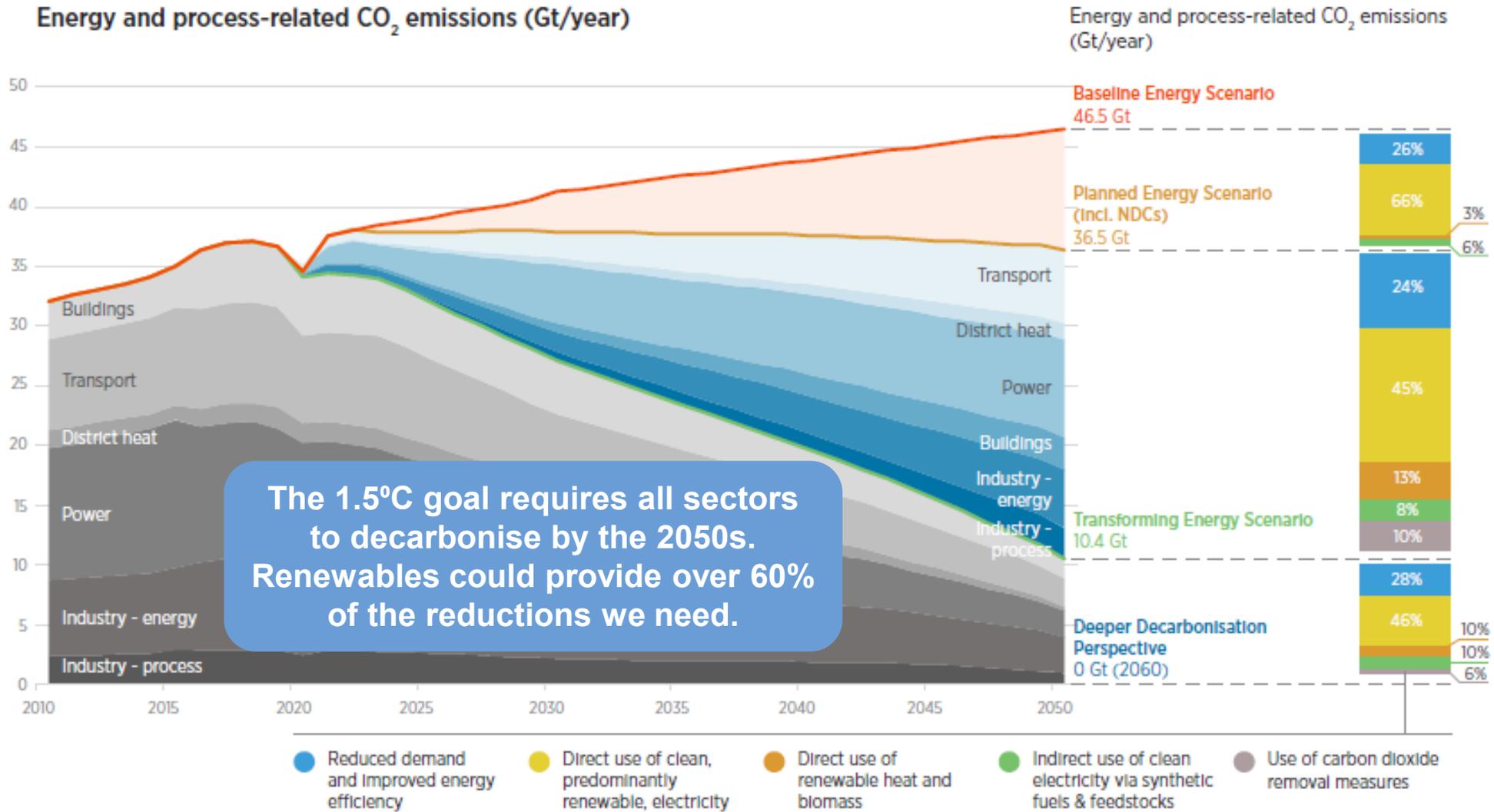
IRENA Innovation and Technology Centre

Reaching Zero with Renewables

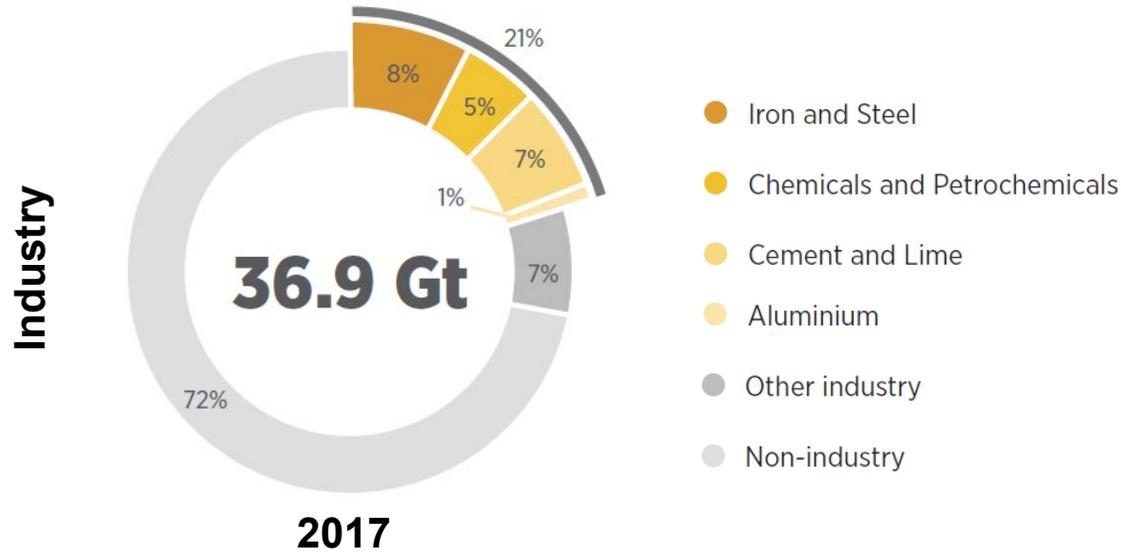
Eliminating CO₂ emissions in industry & transport in line with the 1.5-degree-C goal



Decarbonisation Pathways

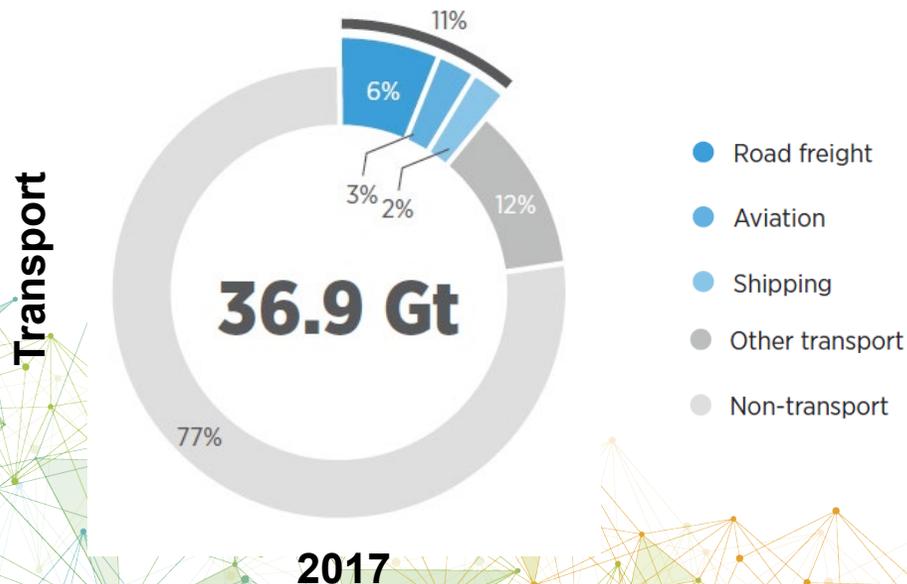


Industry & Transport – Shares of Energy & Process Emissions



Annual emissions in Industry increase by 1 GT/yr from 2017 to 2050 PES

Emissions of 11.4 GT/yr remain in 2050



Annual emissions in Transport increase by 0.1 GT/yr from 2017 to 2050 PES

Emissions of 8.6 GT/yr remain in 2050

Seven challenging sectors

Energy-intensive industrial sectors



Iron and steel

In 2017:

- Consumed 32 exajoules (EJ) of energy
- Only 4% was from renewables
- Emitted 3.1 gigatonnes (Gt) of CO₂



Chemicals and petrochemicals

In 2017:

- Consumed 46.8 EJ of energy
- Only 3% was from renewables
- Emitted 1.7 Gt of CO₂



Cement and lime

In 2017:

- Consumed 15.6 EJ of energy
- Only 6% was from renewables
- Emitted 2.5 Gt of CO₂



Aluminium

In 2017:

- Consumed 4.5 EJ of energy
- 16% was from renewables
- Emitted 0.4 Gt of CO₂

Energy-intensive freight & long-haul transport sectors



Road freight

In 2017:

- Consumed 32.3 EJ of energy
- Only 1.5% was from renewables
- Emitted 2.3 Gt of CO₂



Aviation

In 2017:

- Consumed 13.5 EJ of energy
- A negligible share was from renewables
- Emitted 0.9 Gt of CO₂



Shipping

In 2017:

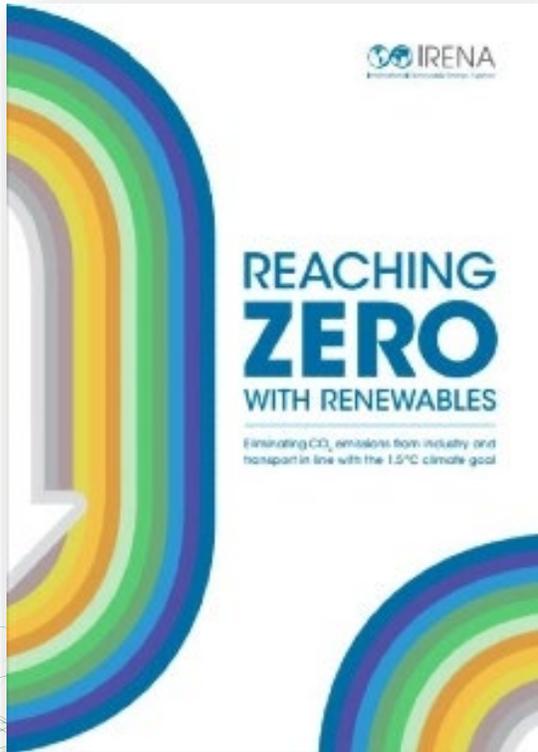
- Consumed 11.3 EJ of energy
- A negligible share was from renewables
- Emitted 0.9 Gt of CO₂

These seven will account for **38% of energy and process emissions** and **43% of final energy use by 2050** unless major policy changes are pursued.

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1.5 degrees - Exploring pathways to zero emissions

IRENA's Reaching Zero with Renewables report explores specific options in depth



- Seven key sectors covering 32% of 2017 emissions and 38% of 2050 reference case emissions
- Technology options identified for 22 Gt emissions reduction in 2050
- **Renewables accounts for 54% of the economic emission abatement potential**

Released 21 September 2020

5 measures for reaching zero

A combination of five emission reduction measures could, if applied at scale, reduce industry and transport CO₂ emissions to zero.



Reduced demand and improved energy efficiency



Direct use of clean, predominantly renewable, electricity



Direct use of renewable heat and biomass



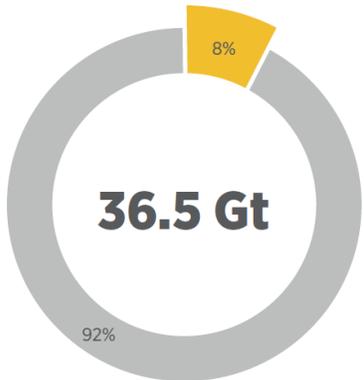
Indirect use of clean electricity via synthetic fuels & feedstocks



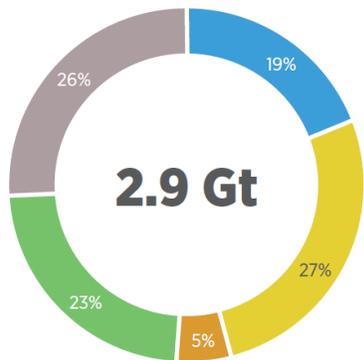
Use of carbon dioxide removal measures

Iron & Steel – Options for reaching zero

Iron and steel share of total energy and process-related CO₂ emissions in 2050 Planned Energy Scenario (Gt).



Estimated role of key CO₂ emission reduction measures to reduce steel Planned Energy Scenario emissions to zero.



- Reduced demand and improved energy efficiency
- Direct use of clean electricity
- Direct use of renewable heat and biomass
- Indirect use of clean electricity via synthetic fuels & feedstocks
- Use of carbon dioxide removal measures

2 options compatible with reaching zero emissions



Hydrogen-based direct reduction of iron and electric arc furnace-based steel production

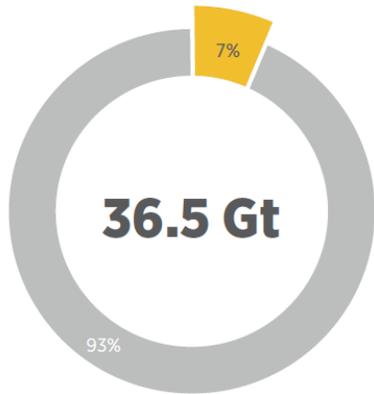
- ➔ Produce iron via the direct reduction process using clean, preferably green, hydrogen as a reducing agent.
- ➔ Produce steel using electric arc furnaces.
- ➔ Source all heat and electricity inputs from renewables.

Capturing and storing process and waste emissions, and using renewables for energy

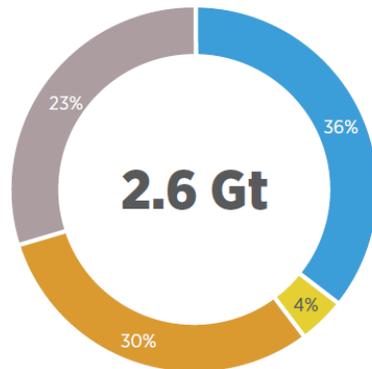
- ➔ Apply CCUS to existing iron and steel production processes.
- ➔ Source all heat and electricity inputs from renewables.

Cement – Strategy for reaching zero

Cement share of total energy and process-related CO₂ emissions in 2050 Planned Energy Scenario (Gt).



Estimated role of key CO₂ emission reduction measures to reduce cement Planned Energy Scenario emissions to zero.



- Reduced demand and improved energy efficiency
- Direct use of clean electricity
- Direct use of renewable heat and biomass
- Indirect use of clean electricity via synthetic fuels & feedstocks
- Use of carbon dioxide removal measures

1
2
3
4

1 Reduce demand for conventional cement (through a combination of material efficiency, alternative construction techniques, alternative cement types and alternative building materials).

2 Eliminate energy emissions for all cement (through fuel switching to renewables).

3 Reduce process emissions from conventional cement (through reduction in clinker use, i.e., by lowering ratios of clinker-filler and/or the use of alternative binders).

4 For the remaining emissions:

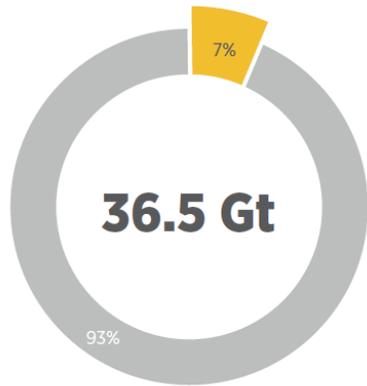
Apply CCS to a proportion of plants.

Offset emissions from the remaining unabated plants through negative emission technologies – for example, BECCS, concrete reabsorption or CO₂ stored in wood used for construction.

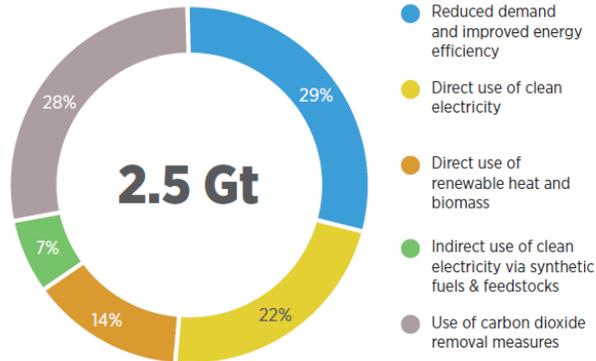


Chemicals & Aluminium – Options for reaching zero

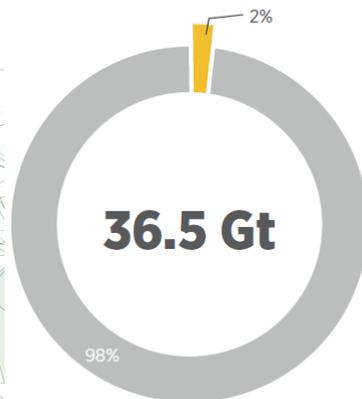
Chemicals and petrochemicals share of total energy and process-related CO₂ emissions in 2050 Planned Energy Scenario (Gt).



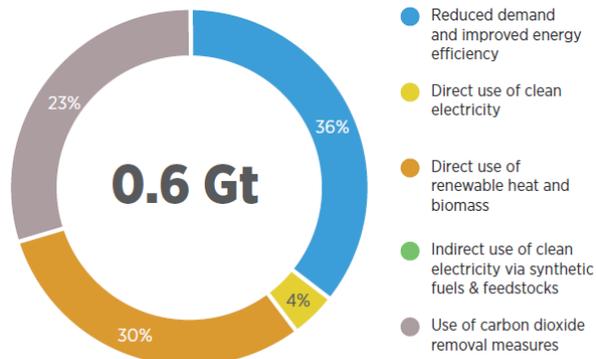
Estimated role of key CO₂ emission reduction measures to reduce chemicals and petrochemicals Planned Energy Scenario emissions to zero



Aluminium share of total energy and process-related CO₂ emissions in 2050 Planned Energy Scenario (Gt).



Estimated role of key CO₂ emission reduction measures to reduce aluminium Planned Energy Scenario emissions to zero.



3 options compatible with reaching zero emissions



Using biomass for feedstocks and renewables for energy

- ➔ Source all heat and electricity inputs from renewables.
- ➔ Use biomass for chemical feedstocks – replacing primary petrochemicals with bio-based chemicals or replacing fossil fuel-derived polymers (particularly plastics) with alternatives produced from biomass.

Using synthetic hydrocarbons for feedstocks and renewables for energy

- ➔ Source all heat and electricity inputs from renewables.
- ➔ Use synthetic hydrocarbons – produced from green hydrogen and clean CO₂ sources – for chemical feedstocks.

Capturing and storing process and waste emissions, and using renewables for energy

- ➔ Apply CCUS to existing production processes.
- ➔ Source all heat and electricity inputs from renewables.
- ➔ Apply measures for the permanent storage of the carbon in products – e.g., a highly efficient circular economy, the long-term storage of waste products or CCUS applied to end-of-life combustion.

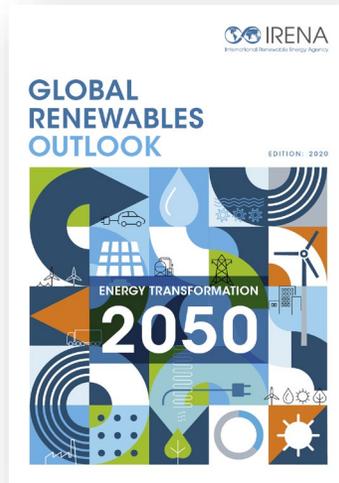
1 option compatible with reaching zero emissions

Renewable power and inert anodes

- ➔ Source all heat and electricity inputs from renewables.
- ➔ Develop and adopt use of inert anodes.

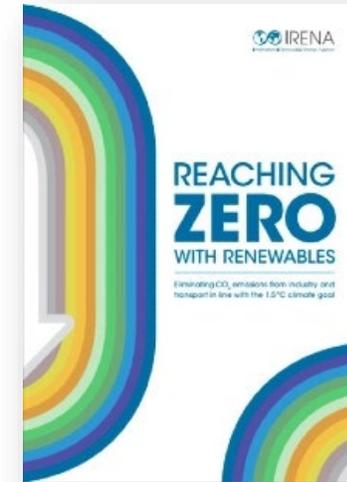
Reaching zero with renewables: ten priorities for action

Building a shared vision		Providing the enabling conditions		Creating viable business models	
1. Pursue a renewables- based with an end goal of zero emissions.	2. Develop a shared vision and strategy and co-develop practical roadmaps.	3. Build confidence and knowledge among decision makers.	4. Plan and deploy enabling infra-structure early on.	5. Foster early demand for green products and services.	6. Develop tailored approaches to ensure access to finance.
<ul style="list-style-type: none"> • Requires linked sectoral strategies at the local, national and international levels • Plans built on the five technology pillars. 	<ul style="list-style-type: none"> • Must be supported by all key actors • So co-develop with broad engagement nationally and internationally to build consensus. • International and inter-governmental bodies can assist. 	<ul style="list-style-type: none"> • Decision makers need to better understand the risks. • Many more demonstration and lighthouse projects are needed. • Those who can must lead, showing what is possible. 	<ul style="list-style-type: none"> • New approaches will require substantial new infrastructure. • Investment needs to come ahead of the demand. • Requires carefully co-ordinated planning & targeted incentives. 	<ul style="list-style-type: none"> • Creating early sources of demand for green fuels, materials, products and services will help scale of production and reduce costs. • Use public procurement, corporate sourcing, regulated minimum percent requirements, etc. 	<ul style="list-style-type: none"> • Sectors have specific needs i.e., high CAPEX, long payback periods, etc. • So tailored financial instruments along the whole innovation cycle are needed. • Co-operation between public and private financial institutions can help.
Working across boundaries				Innovating	
7. Collaborate across borders.	8. Think globally, utilise national strengths.	9. Establish pathways for evolving regulation & international standards.		10. Support RD&D and systemic innovation.	
<ul style="list-style-type: none"> • A global challenge, and the solutions needed are complex and expensive. • Countries working alone will not be able to explore all options in the necessary depth. • Countries can share the burden. 	<ul style="list-style-type: none"> • Relocating industrial production to access low-cost renewable energy could reduce costs and create new trade opportunities. • Countries with large or expanding production should be supported in getting on the right (zero-carbon-compatible) track early on. 	<ul style="list-style-type: none"> • Regulations and standards are both enablers and barriers for change • Requires careful planning to ensure that they shift at the same pace as the technological changes. 		<ul style="list-style-type: none"> • Large gaps in capability and large cost differences still remain. • Increased investment in RD&D is needed across a range of technologies to reduce costs, improve performance and broaden applicability. • Innovation support needs to be systemic. 	



Thanks for your
attention!

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Panel I: Solutions to decarbonise the iron & steel sector

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Panel I: Solutions to decarbonise the iron & steel sector



Faustine Delasalle

Director

Energy Transitions Commission (ETC)

There are a range of decarbonisation options for primary steel production with differing levels of technological maturity

Decarbonisation technologies

Conventional options

- BF-BOF with coal as fuel and feedstock
- DRI-EAF with natural gas as feedstock
- Mixed options (e.g. liquid iron in EAF or DRI in BF or BOF)

Applied at industrial-scale sites

- BF-BOF with charcoal as fuel and feedstock (small furnaces)
- DRI-EAF with biogas as feedstock

Technology to be applied in pilot sites

- DRI-EAF with hydrogen as feedstock
- Conventional BF-BOF with CCS on all exhaust gases
- HIsarna-BOF and CCS on all exhaust gases
- BF-BOF with top-gas recycling, coke oven gas rerouting, and CCS on all exhaust gases

Earlier stage research phase

- BF-BOF with hydrogen as feedstock
- Electrolysis for iron ore reduction

Most competitive technology will vary based on location-specific and site-specific characteristics.

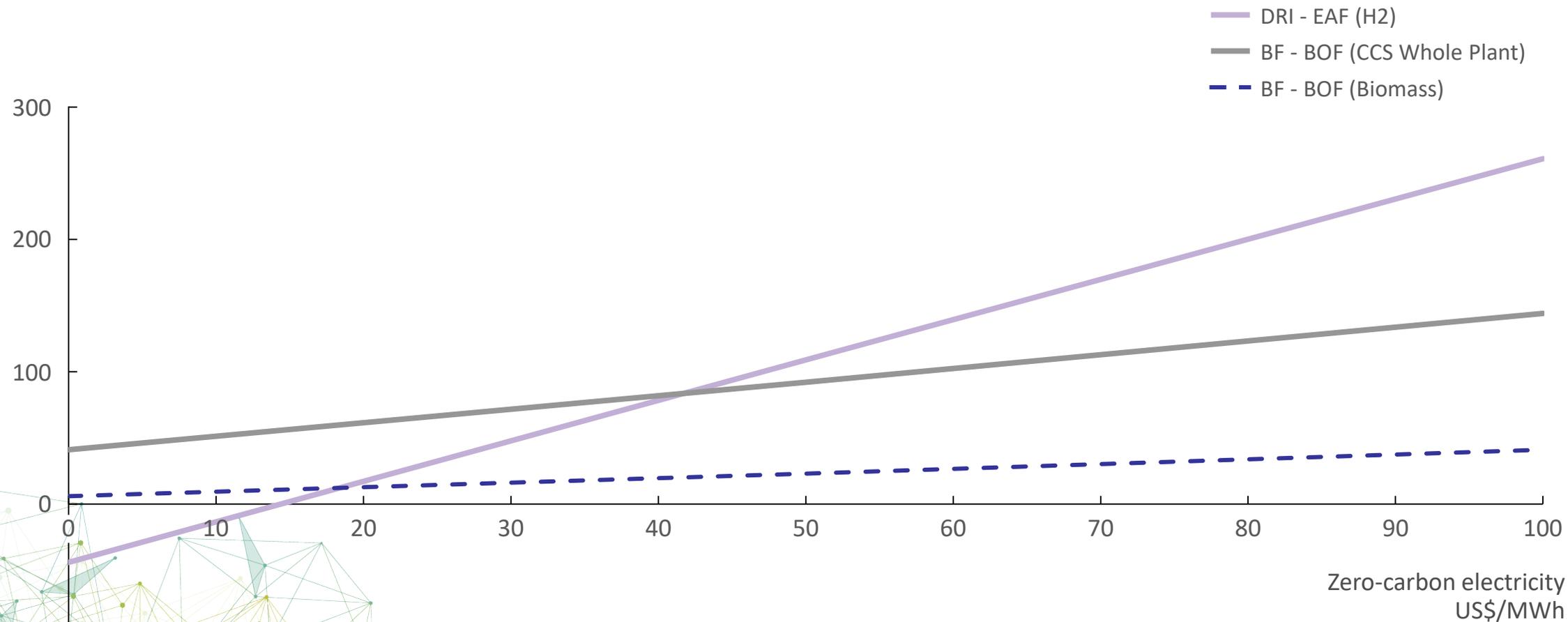
→ Technology neutral policy approaches are essential.

No silver bullet:

The most cost-competitive decarbonisation option will vary by region & by site

Decarbonisation cost in steel production – greenfield

US\$/tonne CO₂



Source: McKinsey (2018)

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The cost differential between high-CO2 and low-CO2 steel is the main barrier to decarbonisation, in a sector facing international competition



EUA January 2020: ▲ EUR25/t
EUA March 2020: ▼ EUR17/t
EUA Sept 2020: ▲ EUR28/t

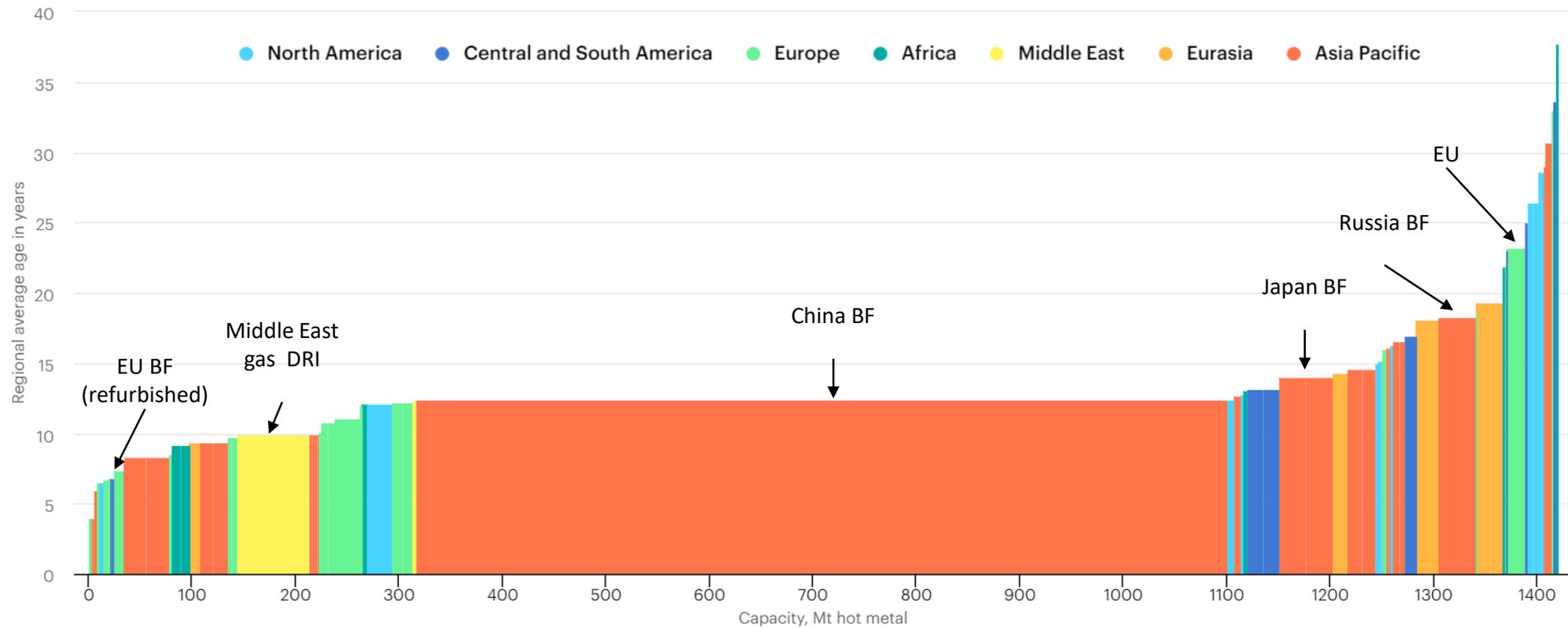
Source: ETC (2018)

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Outside of China, nearly half of primary steel capacity will reach the end of its investment cycle in the next 10-15 years

Age profile of global production capacity for steel sector (blast furnace and DRI furnaces)

Regional average age versus capacity, Mt



Source: IEA (2020)

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Panel I: Solutions to decarbonise the iron & steel sector

Moderator



Faustine Delasalle

Director

Energy Transitions Commission (ETC)

Panellists



Åsa Ekdahl

Head, Environment and Climate Change

World Steel Association



Andreas Regnell

Chairman of the Board

Hybrit



Yoon-Gih Ahn

Senior Vice President

Management Consulting Center,
POSRI (POSCO Research Institute)

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Digital Break

Coming up next: Panel II - Solutions to decarbonise the cement and lime sector

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Panel II: Solutions to decarbonise the cement and lime sector

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Panel II: Solutions to decarbonise the cement and lime sector



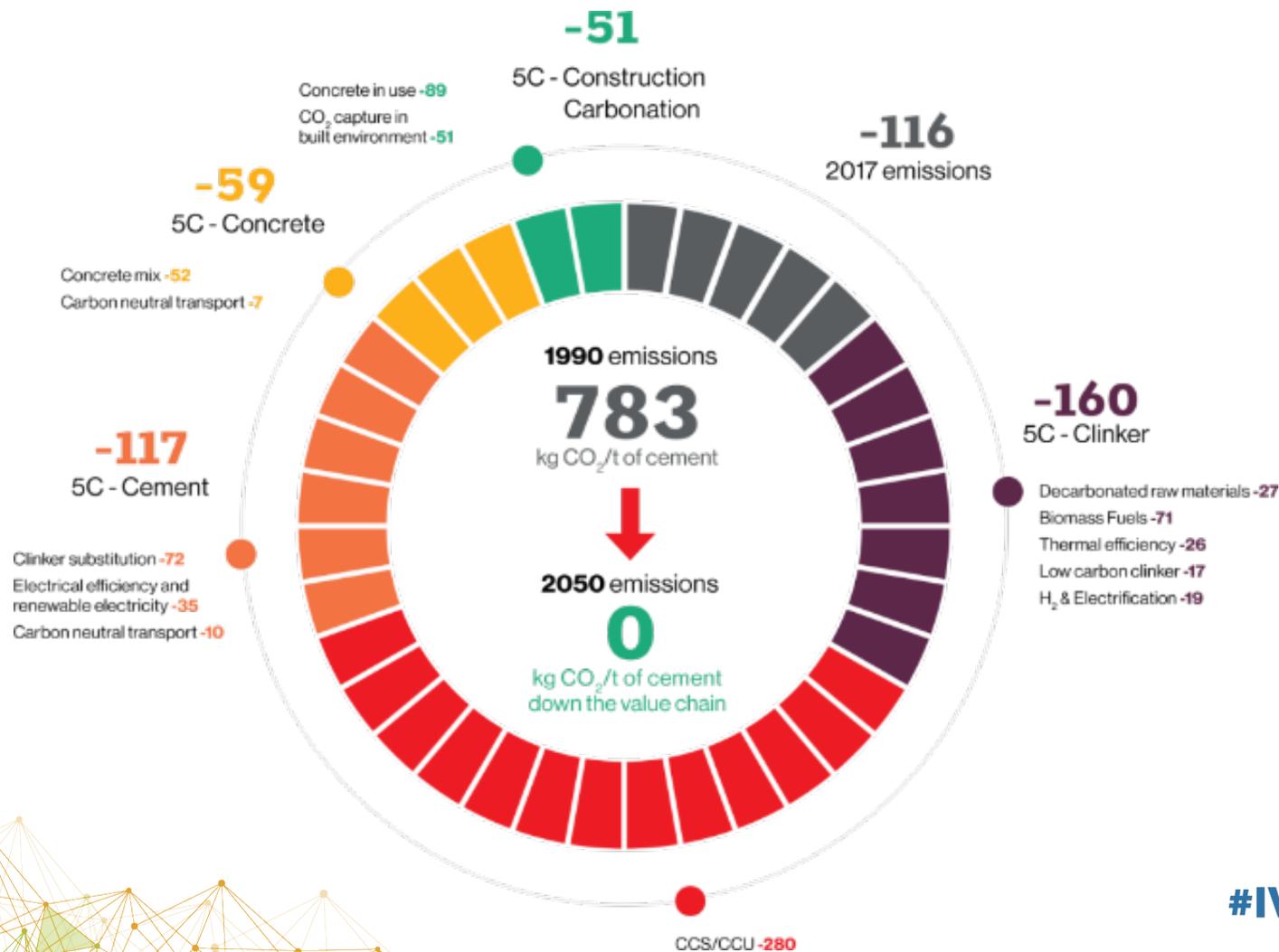
Jim Rushworth

Industrial Policy Director
CEMBUREAU

Panel II: Solutions to decarbonise the cement and lime sector

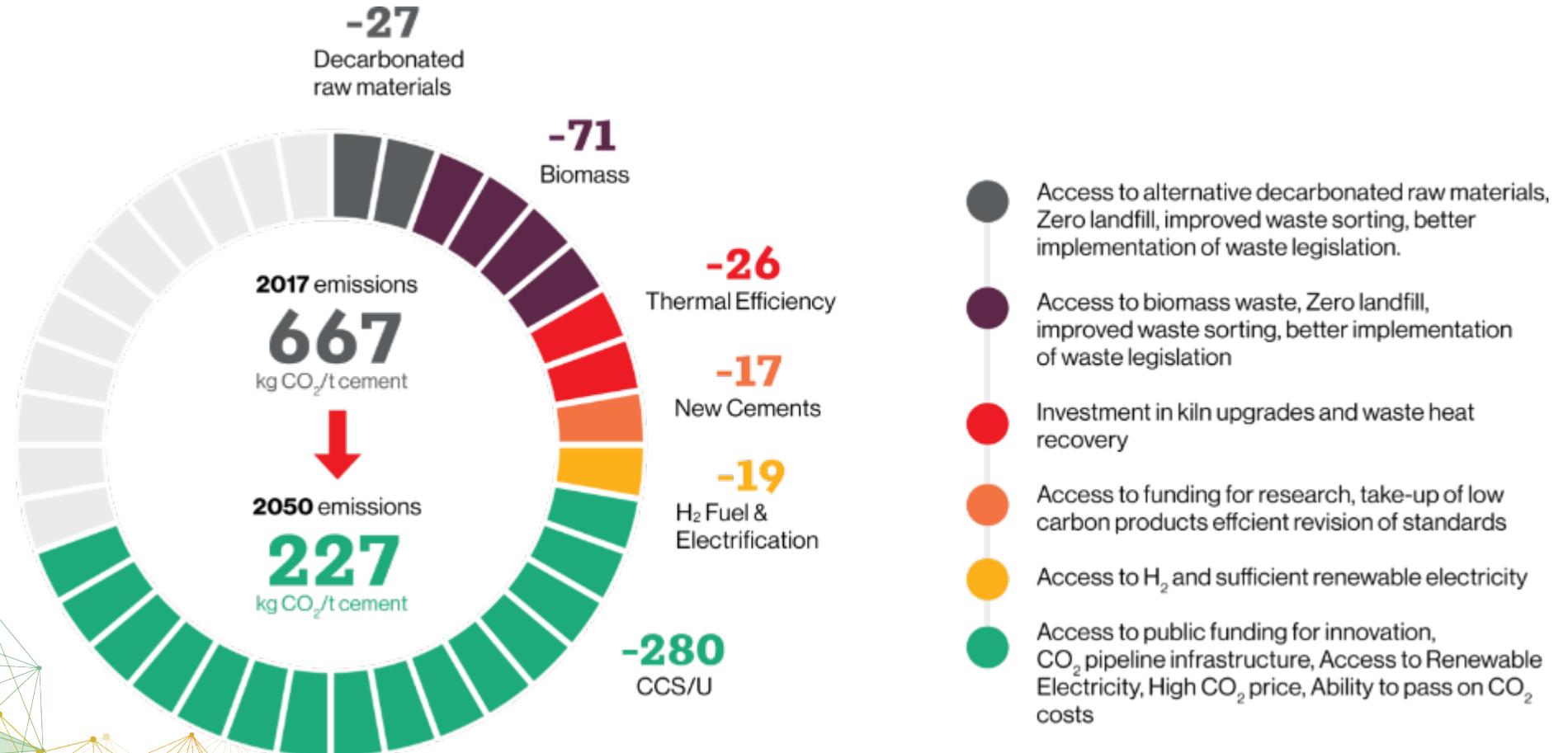
CEMBUREAU 2050 roadmap

CO₂ reduction along the cement value chain (5Cs: clinker, cement, concrete, construction, re-carbonation)

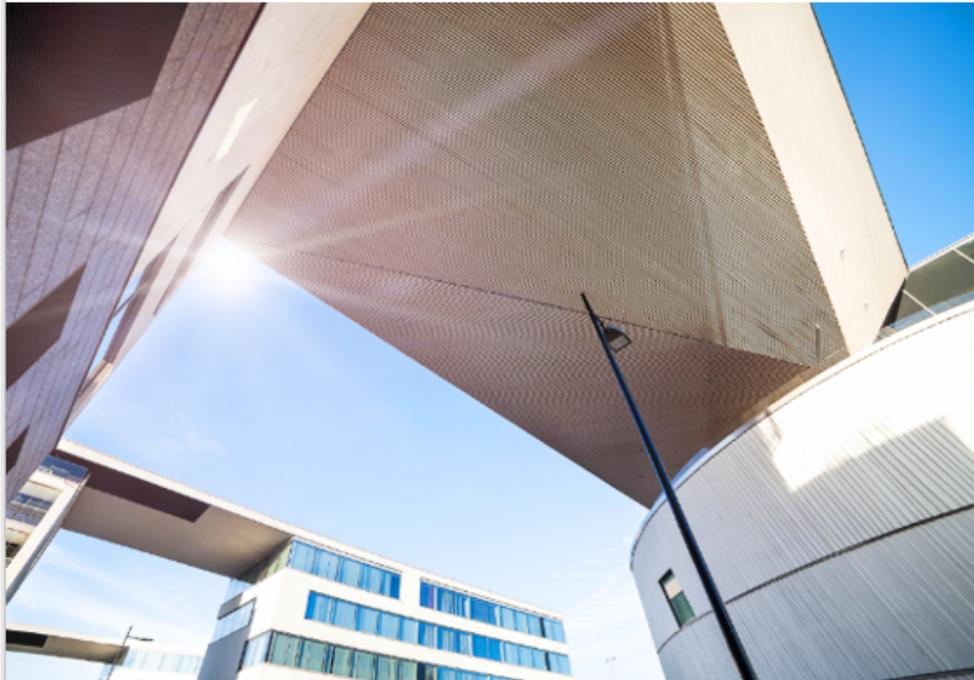


Panel II: Solutions to decarbonise the cement and lime sector

Opportunities to Achieve CO₂ Reductions for Clinker



Panel II: Solutions to decarbonise the cement and lime sector



Main Policy Requests

Carbon Capture, Use and Storage (CCUS) will account for **42% of the CO₂ emissions reduction** in the sector. The EU should urgently look at developing a **pan-European CO₂ transportation and storage network**, provide continued **funding to demonstrators** and **support the business case** of the technology through State Aid.



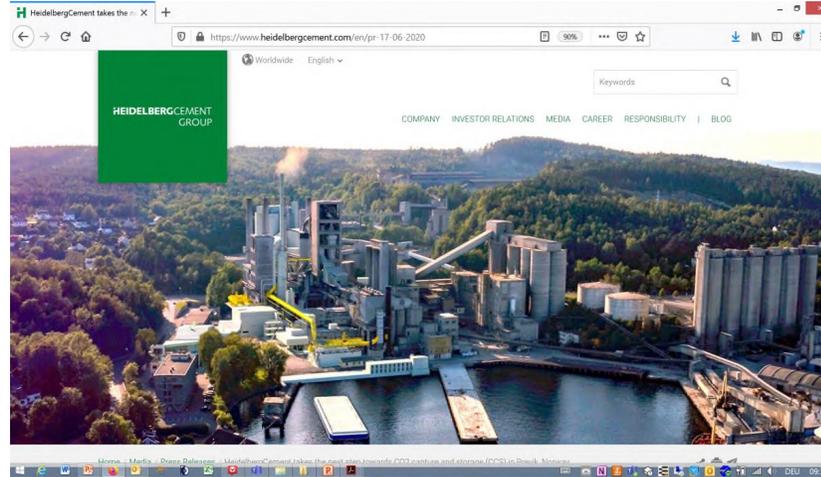
The replacement of fossil fuels by non-recyclable and biomass waste, and the use of alternative raw materials, will deliver another **15% of the emissions reduction in the cement industry**. Policies should support this circular approach by **facilitating waste shipment** between EU countries, and **discouraging both landfill and exports** of waste outside of the EU.

Bringing low carbon-cements products to the market will deliver an additional **13% emissions reduction**. Upcoming policies should aim to reduce European building's CO₂ footprint, be based on a **life-cycle approach**, and **incentivise the market uptake** of low-carbon products.



A **level playing field on carbon**, regulatory certainty as well as an ambitious industrial transformation agenda, will be **pivotal to deliver the investments needed** to achieve carbon neutrality.

Panel II: Solutions to decarbonise the cement and lime sector



LafargeHolcim - Project: 'Westküste100'- Carbon Capture Turning CO₂ into a Raw Material

Objective

- CO₂ capture from cement plant using Oxyfuel technology
- Production of fuels combining CO₂ and Hydrogen from surplus offshore wind energy

Key Opportunities

- Integrated project across sectors covering the entire value chain
- Consortium of partners established

Project Duration 5 years 2020-2025
Targeted Carbon Impact at Cement Plant* - 100%
Technology Readiness level: 6
Resources Needed for Carbon Capture 150 Mio €**

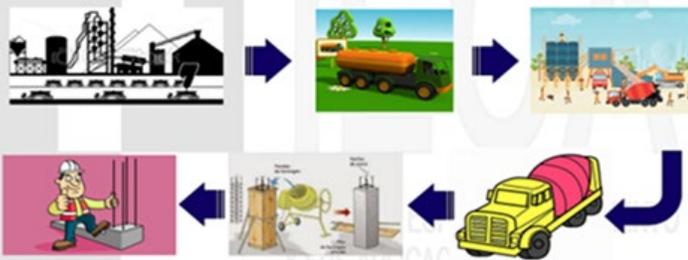
* staged implementation
** based on C2PAT study, to be confirmed by Feasibility Study



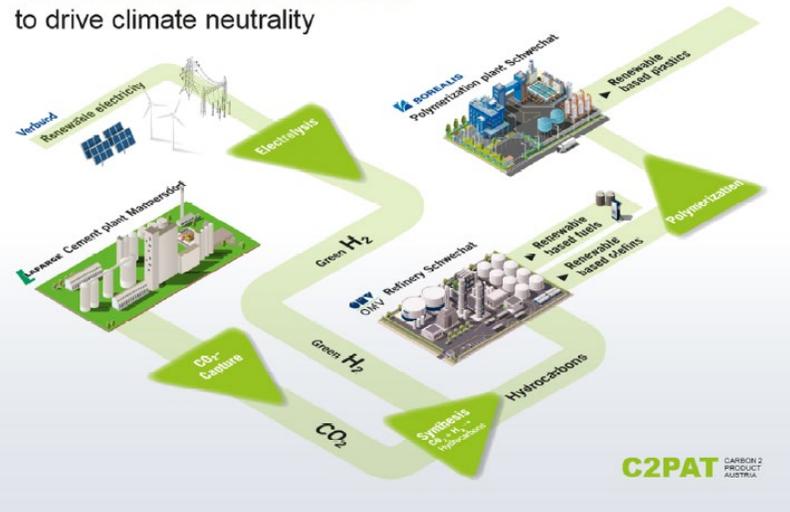
DIGITAL TRANSFORMATION OF THE VALUE CHAIN

The whole value chain of cement and concrete must be covered

- All transactions must be registered, every agent must be identified, acceptance criteria must be defined any deviation must be detected in real time.



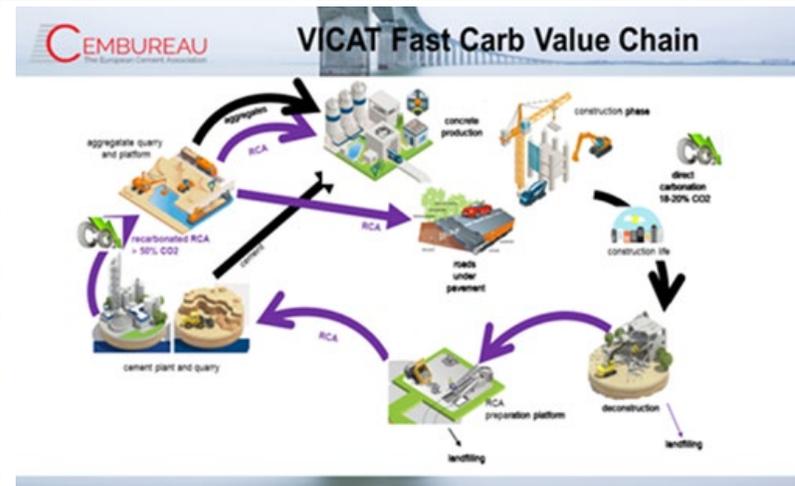
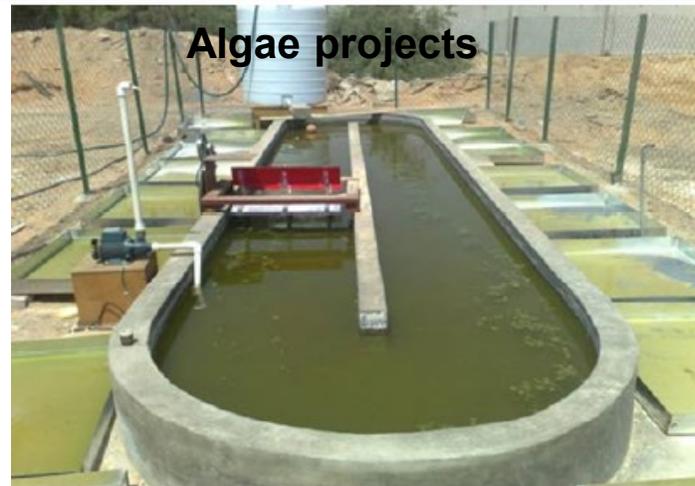
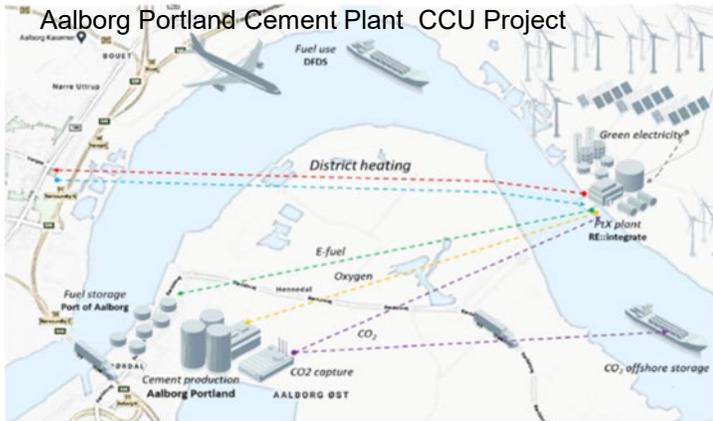
Cross sectoral value chain to drive climate neutrality



SOLPART SOLAR POWERED CALCINATION OF RAW MATERIALS



Panel II: Solutions to decarbonise the cement and lime sector



Limestone
Calcined
Clay
Cement

LC³

FUTURE CEM

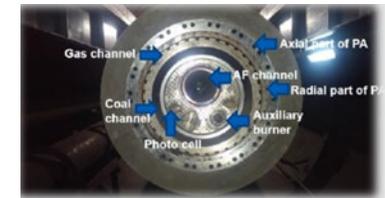
Limestone-calcined clay technology

Solidia Technologies

Cement and concrete cured using CO₂



Alternative Raw Materials
Bauxite residues



C³ carbon
concrete
composite

Carbon reinforced concrete



Belite-Ye'elinite-Ferrite (BYF)
class of low-CO₂ binders

Installation of PREPOL Step Combustor



Novel hydraulically active
calcium hydrosilicates

Panel II: Solutions to decarbonise the cement and lime sector

Moderator



Jim Rushworth

Industrial Policy Director

CEMBUREAU

Panellists



Rob van der Meer

Director EU Public Affairs

Heidelberg Cement



Kiran Ananth

Principal Counsellor

Confederation of Indian Industry -
Godrej Green Business Centre



Davide Zampini

Head of Global R&D

Cemex

Panel II: Solutions to decarbonise the cement and lime sector

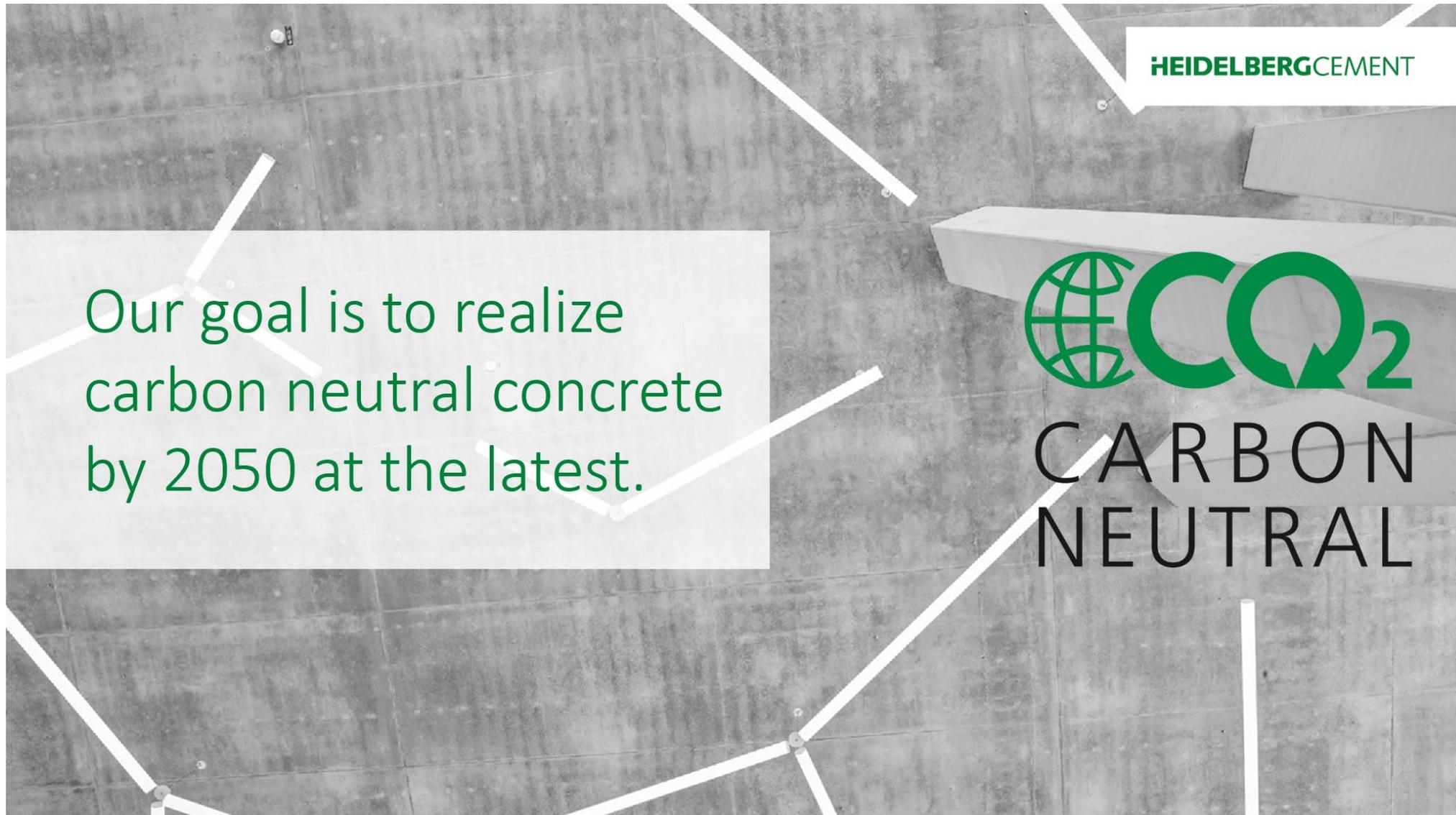


Rob van der Meer

Director EU Public Affairs

Heidelberg Cement

Panel II: Solutions to decarbonise the cement and lime sector



Panel II: Solutions to decarbonise the cement and lime sector

Climate Change at the heart of HeidelbergCement

1. Improved and strengthened reduction targets for 2030

1. 30% reduction of net specific emissions in 2025
2. 500 kg/CO₂ ton cementitious for 2030
3. Carbon neutrality in concrete for 2050

2. Global targets, with differentiated approach for every single plant / country:

HeidelbergCement Roadmap

1. Each country has a detailed bottom-up carbon roadmap
2. All measures agreed with local management at plant level
3. Carbon roadmaps are embedded in management incentive schemes
4. Carbon roadmaps rolled out globally – not just in the EU

SUSTAINABILITY AT HEIDELBERGCEMENT Setting ambitious new reduction targets for 2025 and 2030

Our previous 2030 target will already be met in 2025
New 2030 CO₂ target



HeidelbergCement | Böhler-Uddeholm | 17.06.2020

HEIDELBERGCEMENT

SUSTAINABILITY AT HEIDELBERGCEMENT Our new CO₂ targets are underpinned by a clear roadmap

- Each country has a detailed **bottom-up carbon roadmap**
- All measures agreed with local management at plant level
- Carbon roadmaps are embedded in management incentive schemes
- Carbon roadmaps rolled out globally – not just in the EU

CO₂ specific CapEx of approx. €50 m p.a.
on average over the next 10 years



LEILAC project: Lixhe, Belgium

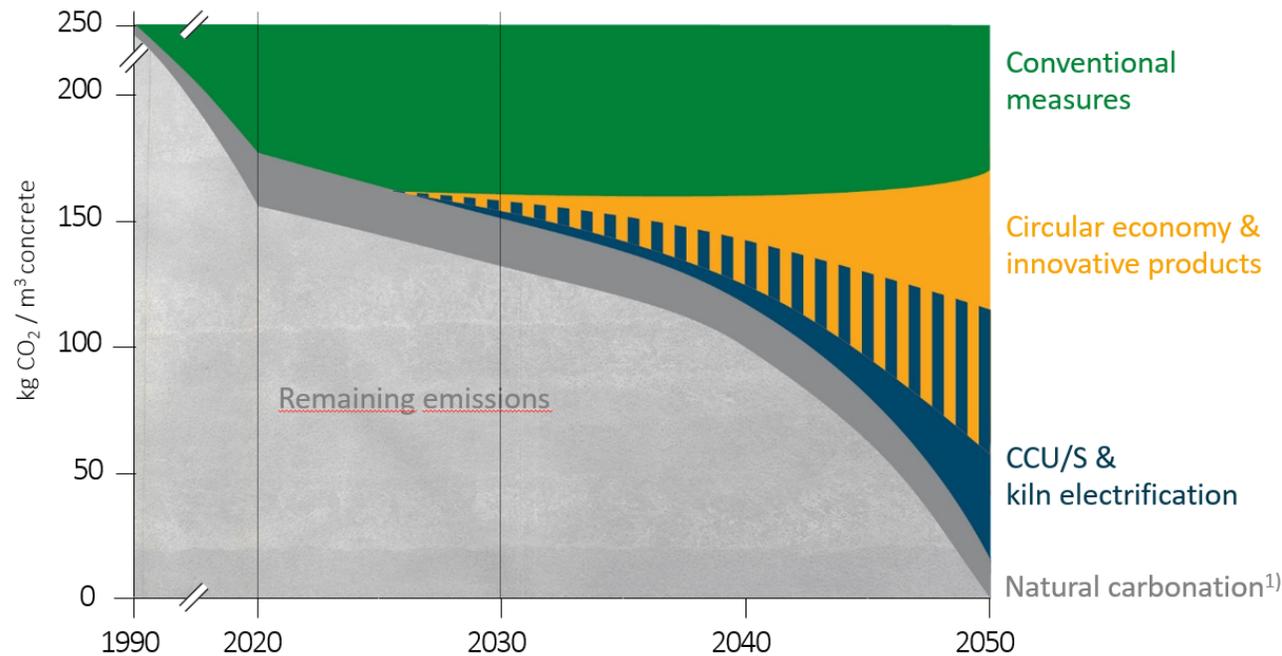
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Panel II: Solutions to decarbonise the cement and lime sector

SUSTAINABILITY AT HEIDELBERGCEMENT

Carbon neutrality by 2050 requires a variety of localized approaches

Our approach to carbon neutrality



Circular economy & innovative products

- Recycled materials (recycled aggregates, recycled concrete paste as raw material)
- Alternative cementitious materials (e.g. calcined clay, carbonated recycled concrete paste)
- Low carbon clinker types (example: [Ternocem](#), [CSA](#))
- Low carbon cement types (example: [MultiComponentCement](#) – CEMII/C-M)

CCU/S & kiln electrification

- Carbon Capture & Usage (high protein animal feed, manufacture of fuels, carbonates and chemicals)
- Carbon Capture & Storage (amine scrubbing, Oxyfuel technology, LEILAC)
- Hydrogen & kiln electrification projects

1) Natural carbonation is the absorption of CO₂ from the atmosphere during the lifetime of a concrete construction

Panel II: Solutions to decarbonise the cement and lime sector

LEADING THE WAY TO CARBON NEUTRALITY

CCU/S – driving innovative projects and technologies with significant potential

<p style="text-align: right;">TRL 8</p> <p style="text-align: center;">Post combustion (Amine)</p> <p>Early Stage: 4 research projects in Europe Pre-industrial: Edmonton, Canada Industrial/commercial scale: <u>Brevik, Norway</u></p> 	<p style="text-align: right;">TRL 5</p> <p style="text-align: center;">Oxyfuel</p> <p>Early Stage: Preparatory research work done together with ECRA/UMONS Pre-industrial: CI4C, Germany</p> 	<p style="text-align: right;">TRL 6</p> <p style="text-align: center;">Direct Separation (LEILAC)</p> <p>Pilot: LEILAC-1, Belgium Pre-industrial: LEILAC-2, Germany</p> 
<p style="text-align: right;">TRL 8</p> <p style="text-align: center;">Micro-algae</p> <p>Early Stage: 3 research projects executed in Sweden, Turkey & France Pre-industrial: Safi, Morocco</p> 	<p style="text-align: right;">TRL 7 to 8</p> <p style="text-align: center;">Hydrogen</p> <p>Pre-industrial: Carbon neutral H₂ based fuel, pilot at Ribblesdale, UK Industrial/commercial scale: <u>H₂/O₂ HydrOxy combustion, France</u></p>	<p style="text-align: right;">TRL 3</p> <p style="text-align: center;">Kiln electrification</p> <p>Early Stage: Feasibility studies CEMZERO, Sweden, ELSE, Norway, and LEILAC-2, Germany</p>

TRL - Technology Readiness Level (scale from 1-10, 1 being very early stage and 10 being industrial scale)

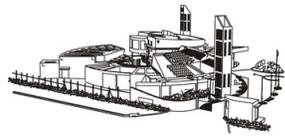
Panel II: Solutions to decarbonise the cement and lime sector



Kiran Ananth

Principal Counsellor

Confederation of Indian Industry -
Godrej Green Business Centre



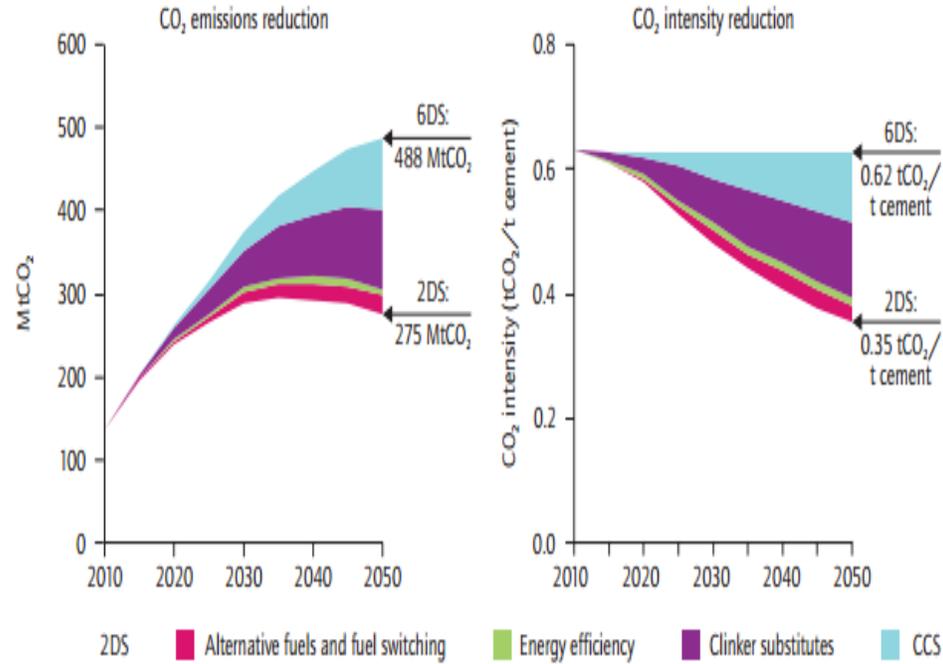
neutral
house
climate
carbon
net
energy
emissions
zero
passive
positive
plus
nearby
source
CO2
emission

Decarbonizing cement & lime sector

Low Carbon Technology Roadmap (LCTR) for Indian Cement Industry



Technology Roadmap
Low-Carbon Technology for the Indian Cement Industry



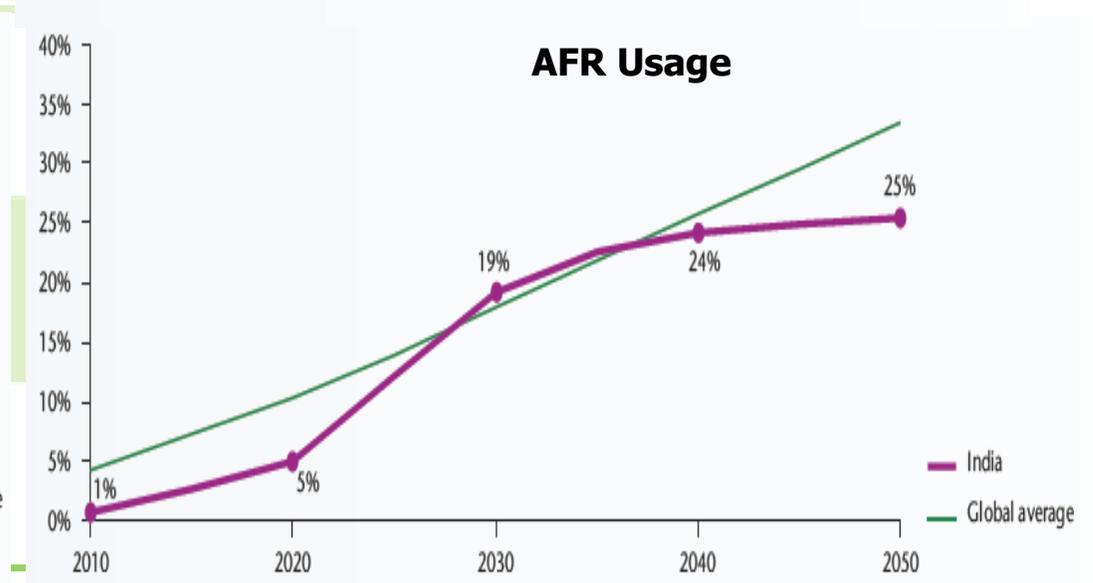
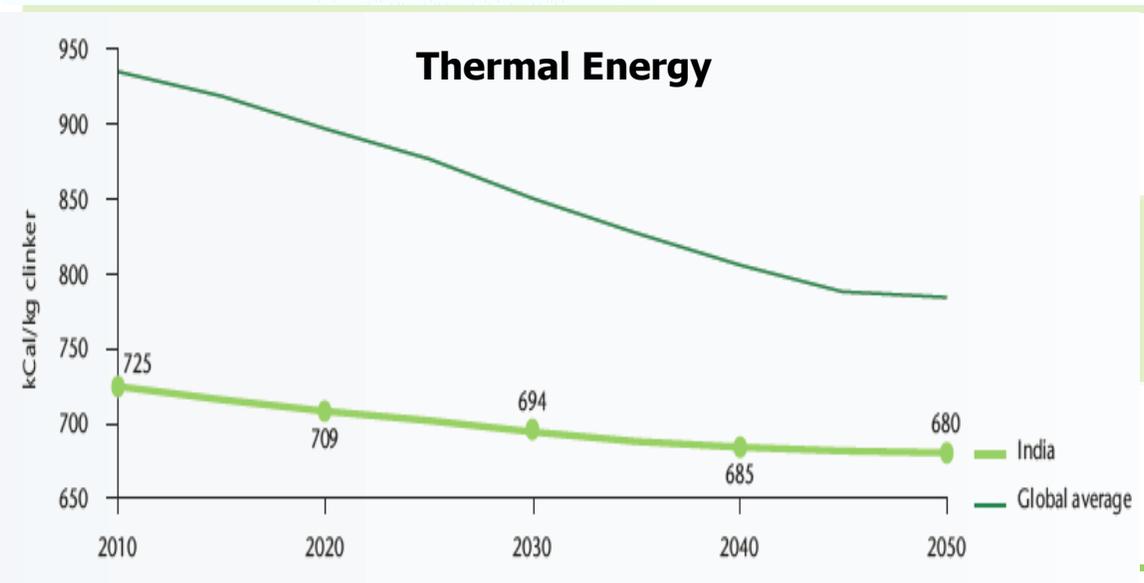
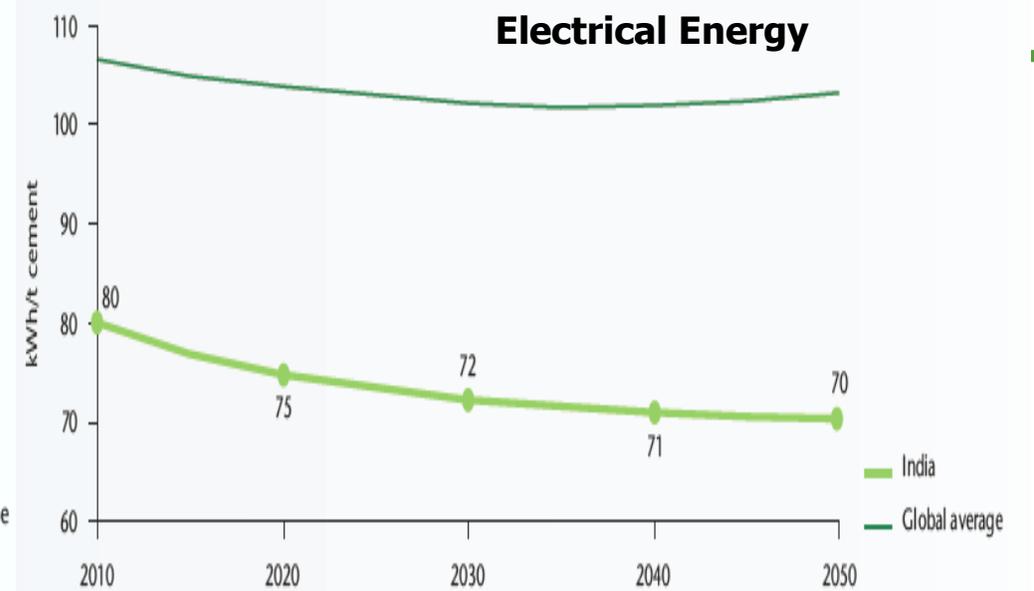
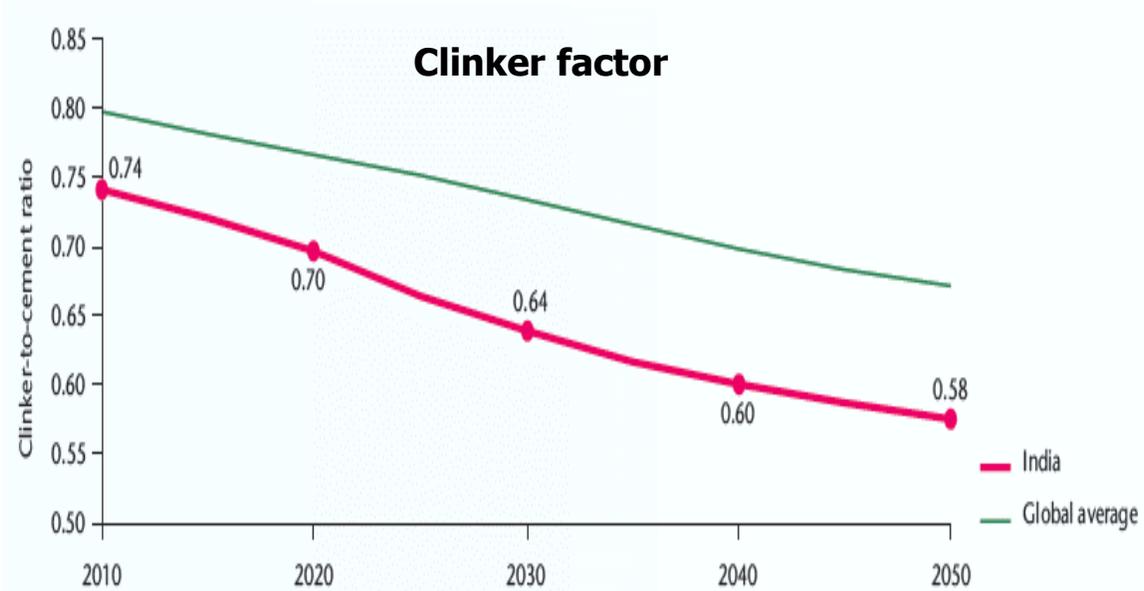
Notes: Includes only direct CO₂ emissions from cement manufacturing; indirect emissions from the use of electricity are not taken into account.

45% reduction in
GHG intensity by 2050 of 2010 Levels

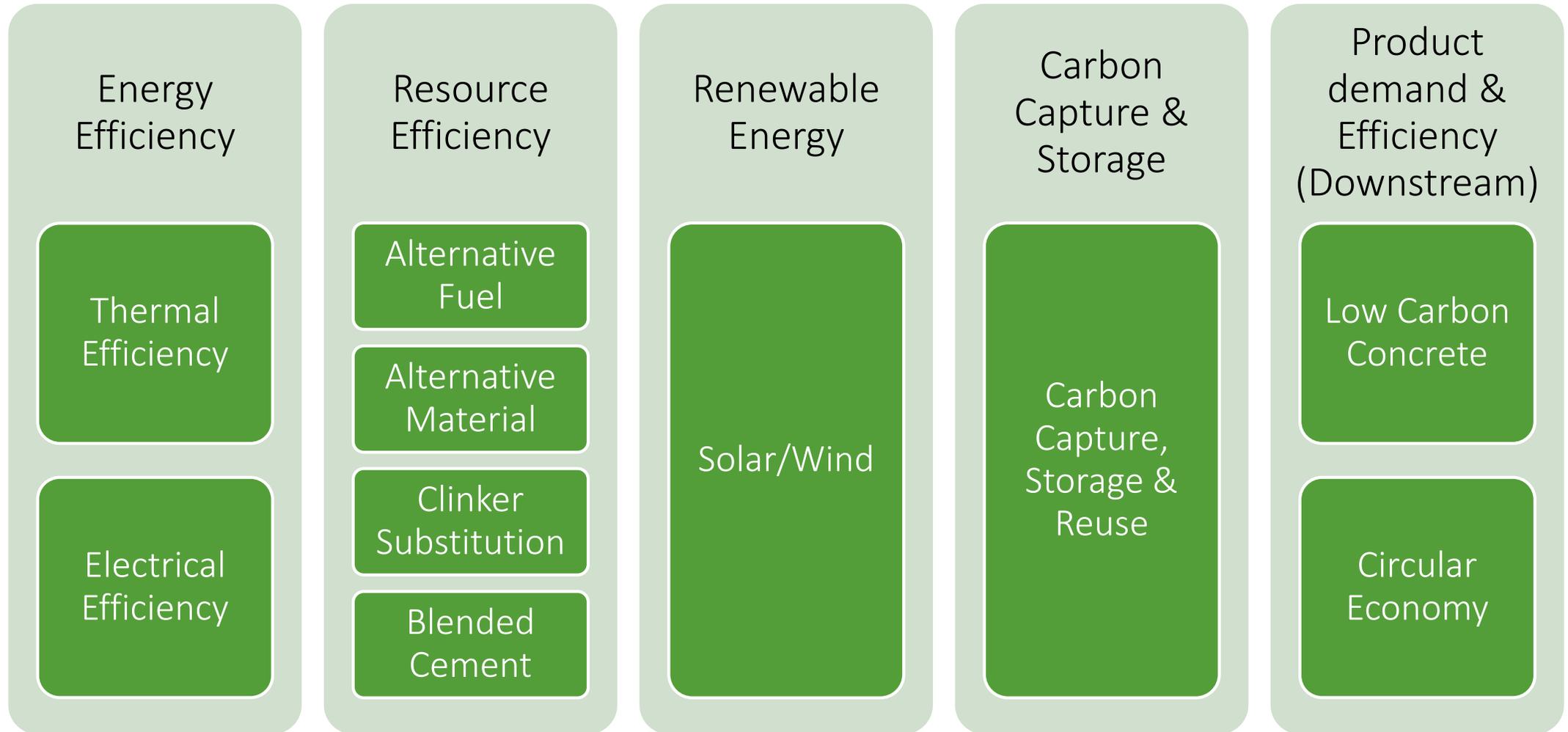


FIRST OF ITS KIND VOLUNTARY INITIATIVE BY A SECTOR IN ANY COUNTRY GLOBALLY

Key indicator and levers of emission reduction

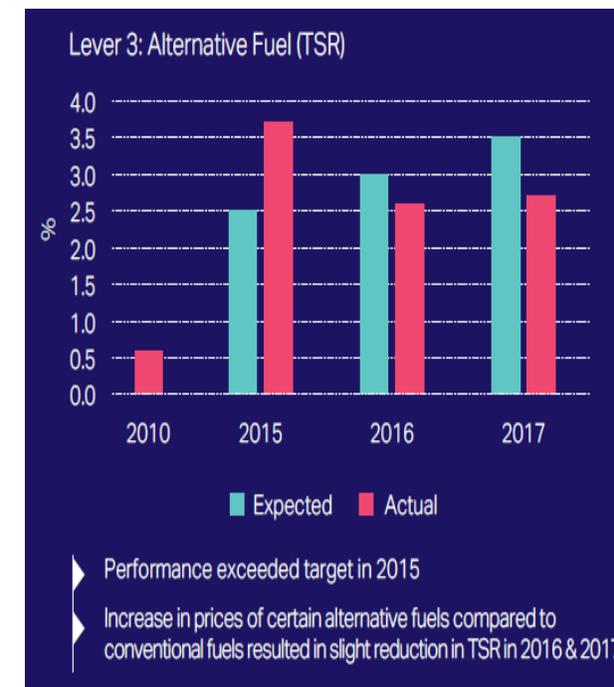
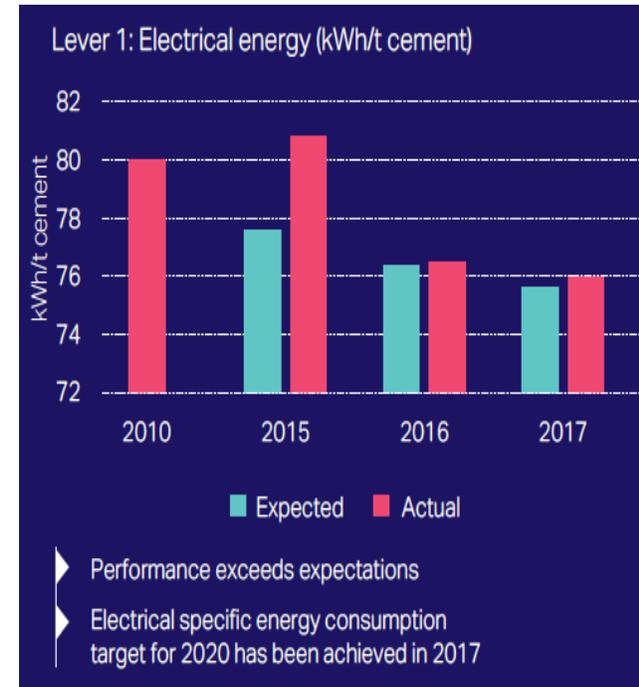


Cement Sector – Decarbonization Strategies

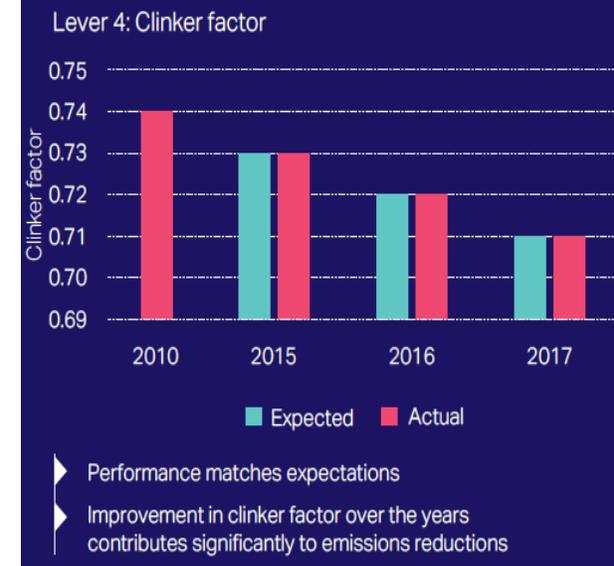
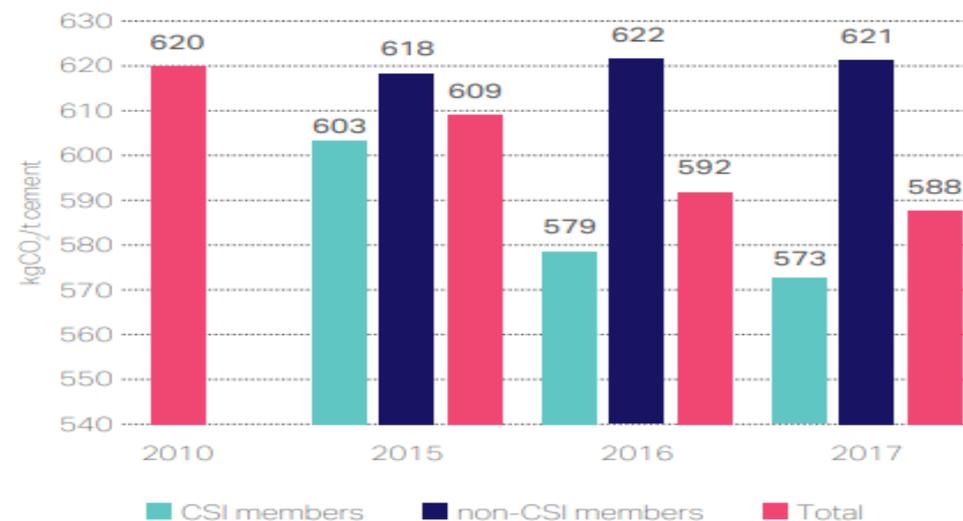


LCTR status update - Snapshot of progress in 7 years (2010 to 2017)

- Data collected covers 75% of India's cement production
- 5-fold increase in alternative fuel consumption (1.5 million Ton used)
- Global best in energy efficiency
- Sector achieved targets for 2020 in 2017
- WHR installed capacity 344 MW in 2017

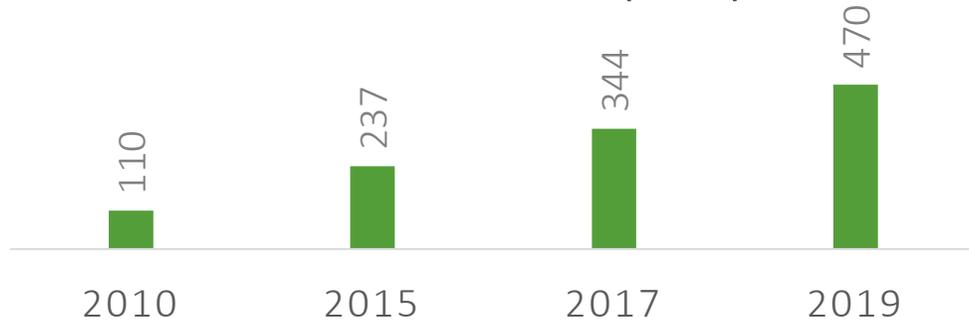


GHG Intensity reduction of 5% in 2017 as compared to 2010 baseline (on path to achieve target)

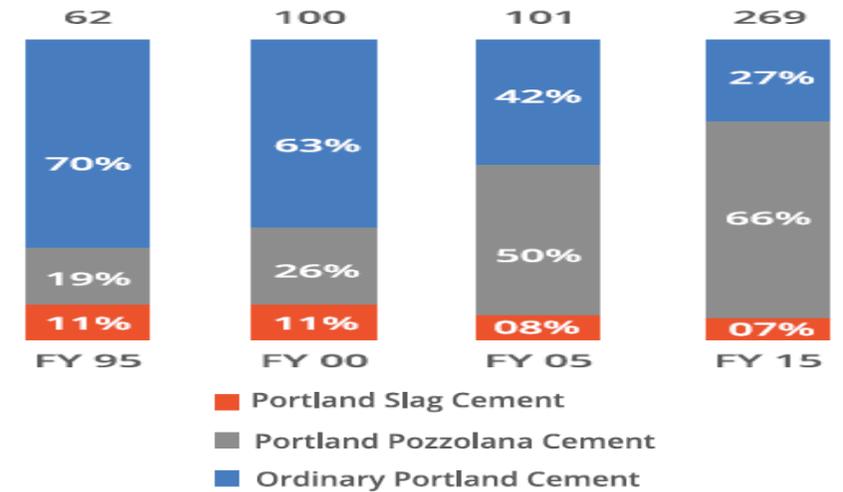


Indian Cement Sector –EE Status

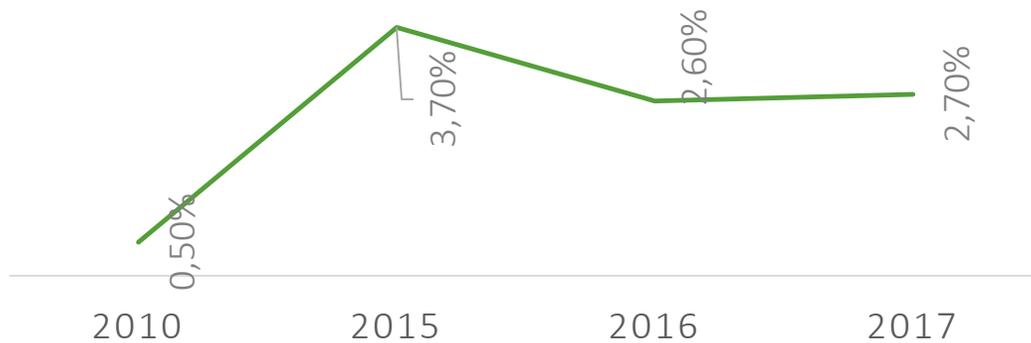
INSTALLED WHR (MW)



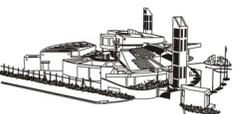
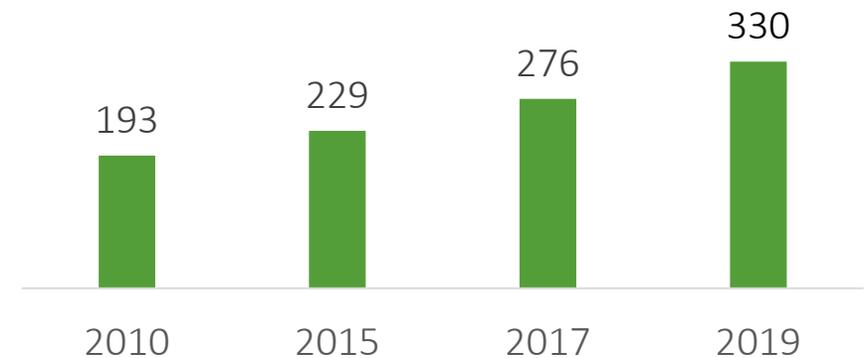
Million tonnes per year



% TSR



Installed RE (Solar & Wind), MW



Barriers – Policy, Technical and Financial

- **Energy efficiency**
 - New plants have achieved global best numbers
 - For old plants, higher investment needed for installation/retrofits, layout constraints
- **Clinker factor**
 - Need for modification of existing national standards and codes to increase additives
- **Renewable energy**
 - Higher investment
- **AFR**
 - Availability of alternate fuel and raw materials
 - Higher investment for waste pre-processing facilities
- **CCUS**
 - Higher investment, No regulatory drivers, Lack of business case



Contact:

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✓ kiran.ananth@cii.in

For any queries related to energy efficiency log in @



**CII Energy
Efficiency
Helpdesk**

<http://energy.greenbusinesscentre.com/sup/>

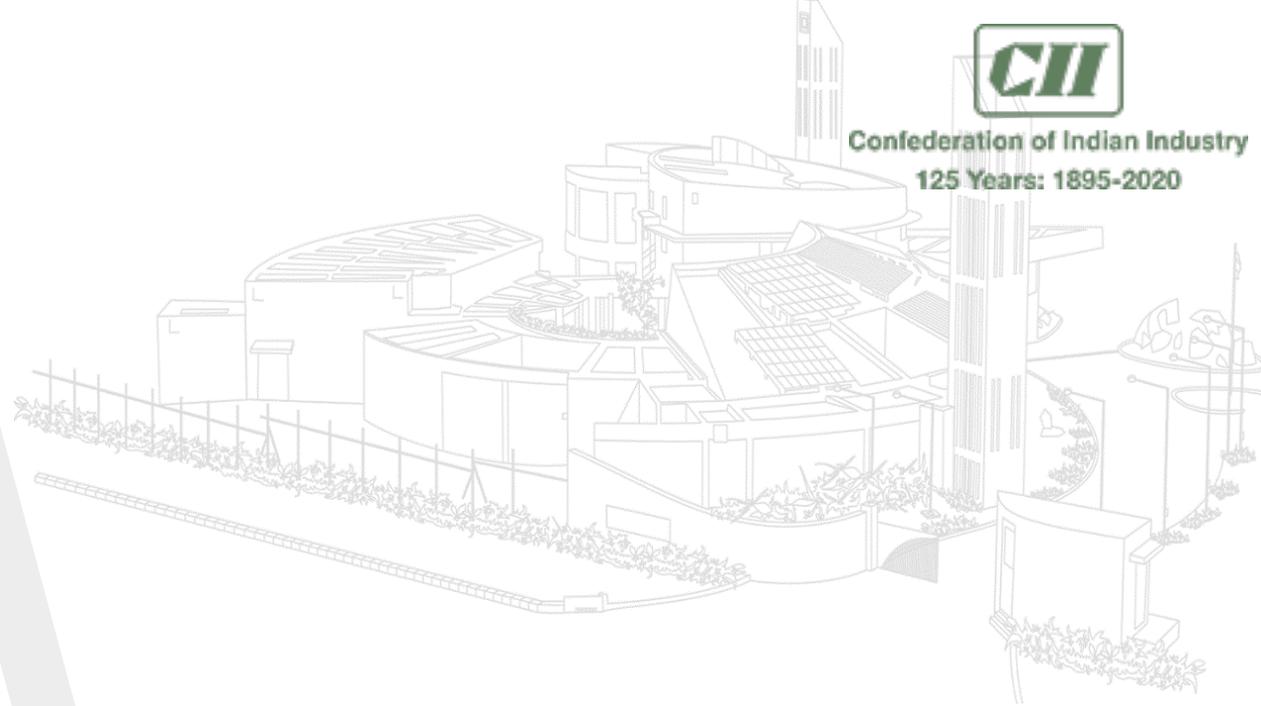
For latest updates on energy efficiency please visit



<http://energy.greenbusinesscentre.com/>



Confederation of Indian Industry
125 Years: 1895-2020



THANK YOU!

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Panel II: Solutions to decarbonise the cement and lime sector

Moderator



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Cemex

VIRTUAL EDITION

IRENA INNOVATION WEEK²⁰²⁰



Digital Break

Coming up next: Panel III - Solutions to decarbonise the chemical and petrochemical sector

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IRENA INNOVATION WEEK²⁰²⁰

Panel III: Solutions to decarbonise the chemical and petrochemical sector

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Panel III: Solutions to decarbonise the chemical and petrochemical sector



Değer Saygın

Director
SHURA Energy

Panel III: Solutions to decarbonise the chemical and petrochemical sector

Moderator



Değer Saygın

Director

SHURA Energy

Panellists



Florian Ausfelder

Head of Energy and Climate

Dechema



Babette Pettersen

VP Europe

Lanzatech



Eelco Dekker

Chief EU Representative

Methanol Institute

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IRENA INNOVATION WEEK²⁰²⁰

Closing remarks

#IVIW2020

Closing remarks



Dolf Gielen

Director
IRENA Innovation and Technology Centre



IRENA Innovation Week 2020: Programme

Day & Time	Session	Partners
Monday 5 th October 09:30 – 11:30 CEST	High-level opening session	
Monday 5 th October 17:00 – 20:00 CEST	Session 2: Smart electrification of end-use sectors: implications for the power system	 EPRI ELECTRIC POWER RESEARCH INSTITUTE
Tuesday 6 th October 08:00 – 11:00 CEST	Session 3: Scaling up green hydrogen and green e-fuels production to <u>decarbonise</u> industry & transport	 Hydrogen Council
Tuesday 6 th October 17:00 – 20:00 CEST	Session 4: Growing the bio-economy: solutions for the sustainable supply of biomass & biofuels	 GBEP Global Bioenergy Partnership
Wed 7 th October 08:00 – 11:00 CESR	Session 5: Renewable solutions for industry transformation	 MISSION POSSIBLE PLATFORM
Wed 7 th October 17:00 – 20:00 CEST	Session 6: Transforming Transport: Innovative renewable-based solutions in road freight, shipping & aviation	 International Transport Forum
Thursday 8 th October 10:00 – 12:30 CEST	Session 7: IRENA Youth Talk: Entrepreneurship and Innovation for the green energy agenda	 Initiate!  SDG7 YOUTH CONSTITUENCY YOUTH IN SUSTAINABLE ENERGY
Thursday 8 th October 14:00 – 16:00 CEST	Session 8: The Way Forward	

VIRTUAL EDITION

IRENA INNOVATION WEEK²⁰²⁰

Thank you!

Coming up next

Session 6: Transforming Transport: innovative renewable-based solutions in road freight, shipping and aviation at 16:00 today (CEST)

Register at

<https://innovationweek.irena.org/>

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